

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/08/2022

Submitted Date:

09/09/2022

Document Number:

694500512

**FIELD INSPECTION FORM**

Loc ID 316368 Inspector Name: NEIDEL, KRIS On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 51130  
Name of Operator: LOCIN OIL CORPORATION  
Address: 600 TRAVIS ST STE 6161  
City: HOUSTON State: TX Zip: 77002

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 4 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Daniel Benedict		dbenedict@locin.energy	
Fischer, Alex		alex.fischer@state.co.us	
Longworth, Mike		michael.longworth@state.co.us	
humberto, sirvent		hsirvent@locinoil.com	

**General Comment:**

COGCC environmental staff, Kris Neidel inspected the Banta Ridge Fed 3-18-1-103 well The following Violations were observed; improper Operator sign on location (Rule 605.d, 90 days), improper Emergency number on location (number for previous operator, Rule 605.e, 30-days), partially buried tank is heaved from the ground this is compromising the vertical secondary containment (Rule 60.o.(3) 30days). see attached photos.

**Location**

Overall Good:

**Signs/Marker:**

Type	WELLHEAD		
Comment:	Sinage on location has previous operator		
Corrective Action:	Improper Operator Name on location (Rule 605.d, 90 days), corrective action date was calculated from 3/1/2022, the date of operator transfer.	Date:	06/01/2022

Emergency Contact Number:

Comment: Emergency Contact Number is for previous Operator.

Corrective Action: Improper Emergency (Rule 605.d, 90 days), corrective action date was calculated from 3/1/2022, the date of operator transfer.

Date: 07/01/2022

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

**Paint**

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	partially buried tank is heaved from the ground this is compromising the vertical secondary containment (Rule 60.o.(3) 30days).			
Corrective Action:	If tank is not necessary, it should be removed. If tank remains on location, it should be fixed and vertical tank battery impervious to fluid.			
			Date:	10/09/2022

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type	
Comment:	

Corrective Action:

Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403161056	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5852475">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5852475</a>
694500513	photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5852469">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5852469</a>