



Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

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WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 59100	Contact Name & Phone
Name of Operator: Rex Monahan	James Rowland
Address: P.O. Box 1231	No: (970) 522-0774
City: Sterling State: CO Zip: 80751	Fax: (970) 522-8744
API Number: 05-075071930	
Well Name: UPRR Casement Number: 4	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SW Sec. 33-12N-R54W	
County: Logan Federal, Indian or State lease number:	
Field Name: Cliff Field Number: 11400	

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the Attachment Checklist			
Wellbore Diagram	Op	Og	Cc
Cement Job Summary	X	X	X
Wireline Job Summary	X	X	X

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be pulled: No Yes Top of casing cement:

Fish in hole: No Yes If yes, explain details below:

Wellbore has uncemented casing leaks: No Yes If yes, explain details below:

Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 45 CIBP #2 Depth 5132 CIBP #3 Depth 5530 NOTE: Two (2) sacks cement required on all CIBP's

2. Set 45 sks cmt from 5132 ft. to 5530 ft. in Casing Open Hole Annulus

3. Set 40 sks cmt from 800 ft. to 900 ft. in Casing Open Hole Annulus

4. Set sks cmt from ft. to ft. in Casing Open Hole Annulus

5. Set sks cmt from ft. to ft. in Casing Open Hole Annulus

6. Set sks cmt from ft. to ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing

10. Set 40 SKS 1/2 in 1/2 out surface casing from 177 ft. to 278 ft.

11. Set 20 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set SKS in rate hole Set SKS in mouse hole

EXHAUSTED OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 3612 ft. of 5-1/2 in. casing Plugging date: March 13, 1998

*Wireline contractor: Bran-Dex Wireline Services

*Cementing contractor: Double C Cementing

Type of cement and additives used: Portland with no additives mixed to 15.6 ppg.

*Attach job summaries. The well was filled with 8.9 pppg. fresh water drilling mud.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name James W. Rowland

Signed James W. Rowland Title: Engineer Date: March 23, 1998

OGCC Approved: DK Dixon Title: SR. PETROLEUM ENGINEER Date: APR 14 1998
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

REX MONAHAN
WELL DIAGRAM - AS ABANDONED

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Well: UPRR Casement #4

Location: SE SW Sec. 33-T12N-R54W

Elevations: GR _____ KB _____

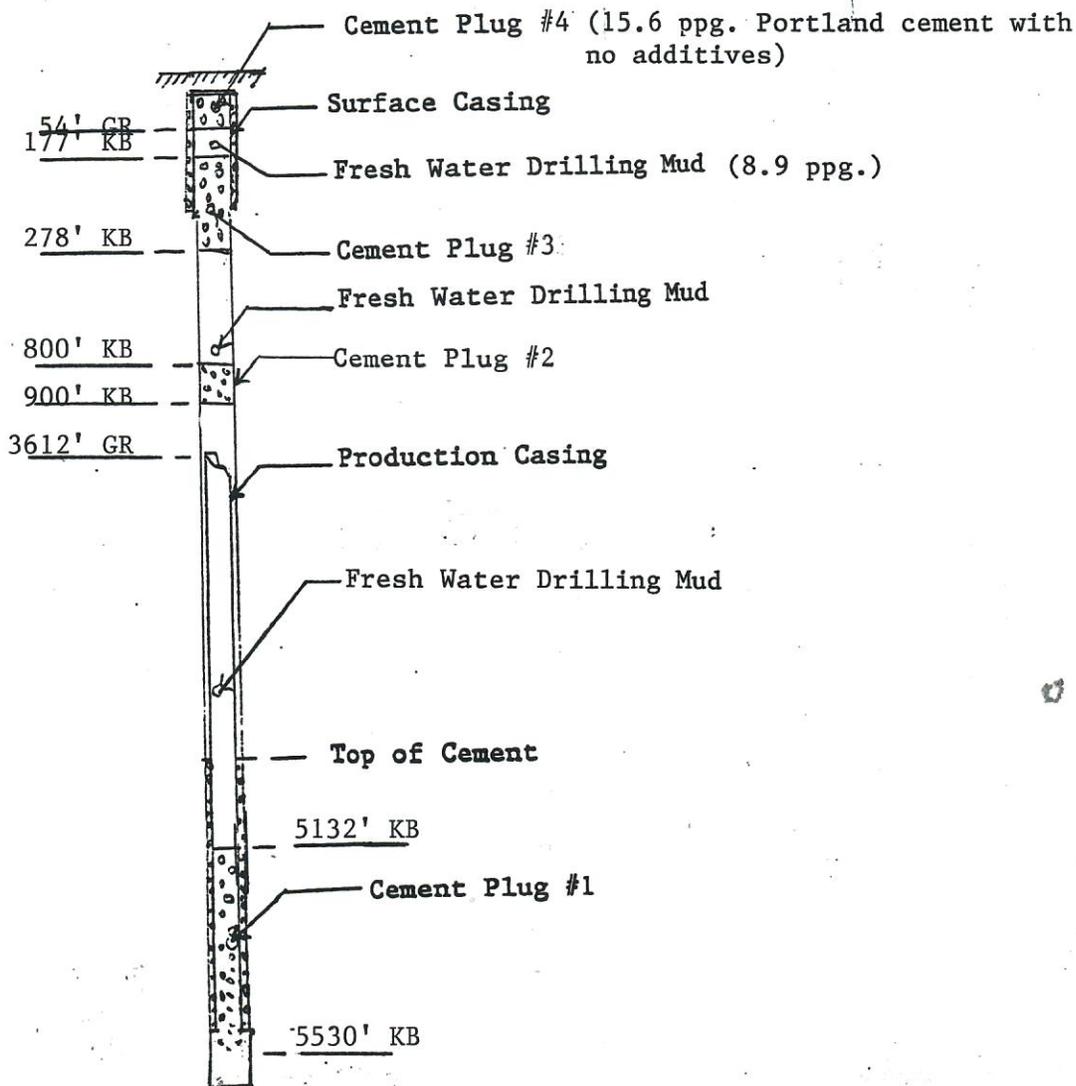
PBTD: _____

Perforations: _____

Production Casing: _____

Hole Size: _____

Surface Casing: _____



DOUBLE C CEMENTING

15633 HADFIELD STREET
STERLING, COLORADO 80751

PHONE 970-522-3527

TO:

REX MONAHAN
P. O. BOX 1231
STERLING, COLORADO 80751

INVOICE No 0176

DATE MARCH 18, 1998

LEASE AND WELL NO.

UPRR CASEMENT 4
SE SW SEC 33, T 12N R 54W
LOGAN COUNTY COLORADO

3-13-98	PUMP 45 SACK CEMENT PLUG @ BOTTOM.	
	PUMP 40 SACK CEMENT PLUG @ 900'.	
	PUMP 40 SACK CEMENT PLUG @ 278'.	
	PUMP 20 SACKS CEMENT TO SURFACE.	\$ 450.00
		<hr/>
	TOTAL	\$ 450.00

"THANK YOU! WE APPRECIATE YOUR BUSINESS."

TERMS: NET 30 DAYS. Interest charges of 1½% per month (18% per year) will be charged on any account balance over 30 days. If collection efforts are necessary, debtor shall be responsible for reasonable attorney's fees and court costs.

COGCC

MAR 25 1998

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CARMICHAEL WELL SERVICE

ROUTE 3, 15633 HADFIELD ST.
STERLING, COLORADO 80751

PHONE 970-522-3527

RECEIVED

INVOICE No 25 2951

DATE MARCH 18, 1998

LEASE AND WELL NO.
UPRR CASEMENT 4

TO:

REX MONAHAN
P. O. BOX 1231
STERLING, COLORADO 80751

3-12-98	MOVE TO LOCATION, RIG UP. LAY RODS DOWN IN SINGLES. UNLAND TUBING. TUBING WAS STUCK DOWN HOLE. WORK TUBING LOOSE. RUN SINKER BAR IN TO CHECK FLUID LEVEL.	8 HOURS
3-13-98	MIX AND PUMP BOTTOM PLUG. PULL TUBING OUT LAYING DOWN IN SINGLES. DIG UP AND UNPACK SURFACE HEAD. UNLAND CASING AND BEGIN TO WORK STRETCH.	10 HOURS
3-14-98	WORK STRETCH. HELP PUT CASING JACKS ON.	2 HOURS
3-16-98	STAND BY TO CUT CASING. LAY CASING DOWN IN SINGLES. CLEAN UP. RUN TUBING IN TO SET PLUGS.	10 HOURS
3-17-98	MIX AND PUMP PLUGS. LAY TUBING DOWN, CLEAN UP. RIG DOWN, MOVE OFF.	6 HOURS

45 SACKS ON BOTTOM, 40 SACKS AT 900', 40 SACKS AT 278' AND 20 SACKS AT TOP.

TOTAL 36 HOURS

RIG CHARGE, 36 HOURS @ \$135.00	\$ 4860.00
1 - ROD WIPER @ \$7.50	7.50
PIPE DOPE	20.00
TOTAL	\$ 4887.50

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