



## Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

## WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED

MAR 25 98

COGCC

ET ☒ OE ☐ PR ☐ ES ☒

24 hour notice required, contact

@ \_\_\_\_\_

Complete the  
Attachment Checklist

	Opdr	OGCC
Wellbore Diagram	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Cement Job Summary	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Wireline Job Summary	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

OGCC Operator Number: 59100  
Name of Operator: Rex Monahan  
Address: P.O. Box 1231  
City: Sterling State: CO Zip: 80751  
API Number: 05-075071930  
Well Name: UPRR Casement Number: 4  
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SW Sec. 33-12N-R54W  
County: Logan Federal, Indian or State lease number:  
Field Name: Cliff Field Number: 11400

☐ Notice of Intent to Abandon☒

Subsequent Report of Abandonment

## Background for Intent Only

Reason for abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other  
Casing to be pulled: ☐ No ☐ Yes Top of casing cement:  
Fish in hole: ☐ No ☐ Yes If yes, explain details below:  
Wellbore has uncemented casing leaks: ☐ No ☐ Yes If yes, explain details below:  
Details:

## Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

## Casing History

Casing String	Size	Cement Top	Stage Cement Top

## Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth \_\_\_\_\_ CIBP #2 Depth \_\_\_\_\_ CIBP #3 Depth \_\_\_\_\_ NOTE: Two (2) sacks cement required on all CIBPs  
2. Set 45 ☒ SKS cmt from 5132 ft. to 5530 ft. in ☒ Casing ☐ Open Hole ☐ Annulus  
3. Set 40 ☒ SKS cmt from 800 ft. to 900 ft. in ☐ Casing ☒ Open Hole ☐ Annulus  
4. Set \_\_\_\_\_ SKS cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
5. Set \_\_\_\_\_ SKS cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
6. Set \_\_\_\_\_ SKS cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus  
7. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
8. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
9. Perforate and squeeze @ \_\_\_\_\_ ft. with \_\_\_\_\_ SKS Leave at least 100 ft. in casing  
10. Set 40 ☒ SKS 1/2 in 1/2 out surface casing from 177 ft. to 278 ft.  
11. Set 20 ☒ SKS @ surface  
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes  
Set \_\_\_\_\_ SKS in rate hole Set \_\_\_\_\_ SKS in mouse hole

EXHAUSTED  
OIL WELL

## Additional Plugging Information for Subsequent Report Only

Casing recovered: 3612 ft. of 5-1/2 in. casing Plugging date: March 13, 1998  
\*Wireline contractor: Bran-Dex Wireline Services  
\*Cementing contractor: Double C Cementing  
Type of cement and additives used: Portland with no additives mixed to 15.6 ppg.  
\*Attach job summaries. The well was filled with 8.9 ppg. fresh water drilling mud.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name James W. Rowland

Signed James W. Rowland Title: Engineer Date: March 23, 1998OGCC Approved: SK Dillon Title: SR. PETROLEUM ENGINEER Date: APR 14 1998  
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:



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Location: SE SW Sec. 33-T12N-R54W

Elevations: GR KB

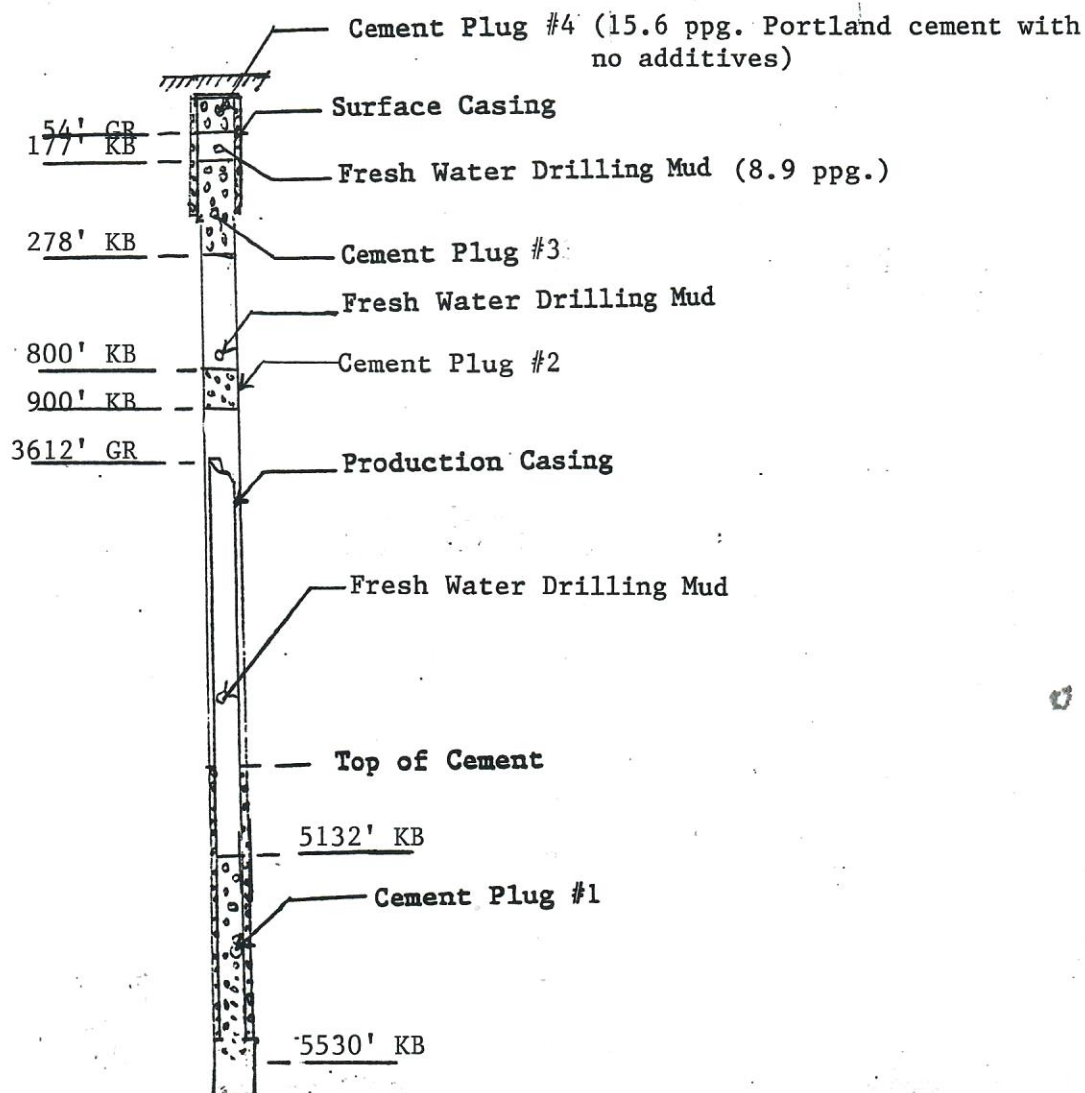
PBTD: \_\_\_\_\_

Perforations:

Production Casing: \_\_\_\_\_

Hole Size:

Surface Casing: \_\_\_\_\_



# DOUBLE C CEMENTING

15633 HADFIELD STREET  
STERLING, COLORADO 80751

PHONE 970-522-3527

TO:

REX MONAHAN  
P. O. BOX 1231  
STERLING, COLORADO 80751

INVOICE **Nº 0176**

DATE MARCH 18, 1998

LEASE AND WELL NO.

UPRR CASEMENT 4  
SE SW SEC 33, T 12N R 54W  
LOGAN COUNTY COLORADO

3-13-98 PUMP 45 SACK CEMENT PLUG @ BOTTOM.  
PUMP 40 SACK CEMENT PLUG @ 900'.  
PUMP 40 SACK CEMENT PLUG @ 278'.  
PUMP 20 SACKS CEMENT TO SURFACE.

\$ 450.00

TOTAL \$ 450.00

"THANK YOU! WE APPRECIATE YOUR BUSINESS."

**TERMS: NET 30 DAYS.** Interest charges of 1½% per month (18% per year) will be charged on any account balance over 30 days. If collection efforts are necessary, debtor shall be responsible for reasonable attorney's fees and court costs.

COGCC

MAR 25 1998

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# CARMICHAEL WELL SERVICE

ROUTE 3, 15633 HADFIELD ST.  
STERLING, COLORADO 80751

PHONE 970-522-3527

TO:

REX MONAHAN  
P. O. BOX 1231  
STERLING, COLORADO 80751

INVOICE **№ 25 2951**

DATE **MARCH 18, 1998**

LEASE AND WELL NO.  
UPRR CASEMENT 4

3-12-98	MOVE TO LOCATION, RIG UP. LAY RODS DOWN IN SINGLES. UNLAND TUBING. TUBING WAS STUCK DOWN HOLE. WORK TUBING LOOSE. RUN SINKER BAR IN TO CHECK FLUID LEVEL.	8 HOURS
3-13-98	MIX AND PUMP BOTTOM PLUG. PULL TUBING OUT LAYING DOWN IN SINGLES. DIG UP AND UNPACK SURFACE HEAD. UNLAND CASING AND BEGIN TO WORK STRETCH.	10 HOURS
3-14-98	WORK STRETCH. HELP PUT CASING JACKS ON.	2 HOURS
3-16-98	STAND BY TO CUT CASING. LAY CASING DOWN IN SINGLES. CLEAN UP. RUN TUBING IN TO SET PLUGS.	10 HOURS
3-17-98	MIX AND PUMP PLUGS. LAY TUBING DOWN, CLEAN UP. RIG DOWN, MOVE OFF.	6 HOURS

45 SACKS ON BOTTOM, 40 SACKS AT 900', 40 SACKS AT 278'  
AND 20 SACKS AT TOP.

TOTAL 36 HOURS

\*\*\*\*\*

RIG CHARGE, 36 HOURS @ \$135.00 \$ 4860.00

1 - ROD WIPER @ \$7.50 7.50

PIPE DOPE 20.00

TOTAL \$ 4887.50

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