



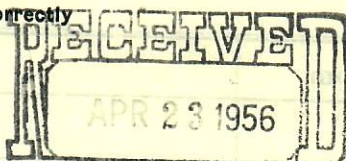
File in triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

		33	
	x		

### Locate Well Correctly



CONSERVATION COMMISSION

# LOG OF OIL AND GAS WELL.

Field Cliff Company T & T Oil Co., 609 S Grand Ave.  
County Logan Address Los Angeles, Calif.  
Lease U.P.R.R. - Casement  
Well No. 4 Sec. 33 Twp. 12N Rge. 54W Meridian 6PM State or Pat. \_\_\_\_\_  
Location 660 (N) Ft. (S) of South Line and 1980 (E) Ft. (W) of West line of Sec Elevation 4443  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ellen

Date April 20, 1956

Title	Consultant
Chief Executive Officer	[Redacted]
Vice President	[Redacted]
Sr. Manager	[Redacted]
Manager	[Redacted]
Supervisor	[Redacted]
Employee	[Redacted]

The summary on this page is for the condition of the well as above date.

Commenced drilling August 20, 19 56 Finished drilling August 27, 19 56

## OIL AND GAS SANDS OR ZONES

Oil and Gas Sands or Zones

No. 1, from 5414 to 5420	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

## IMPORTANT WATER SANDS

No. 1, from 5525 to 5550

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8		Oilwell	216	175	40	500
5 $\frac{1}{2}$	15.5	Spang	5550	175	72	1000

### COMPLETION DATA

**COMPLETION DATA**

Total Depth 5550 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 5550  
Casing Perforations (prod. depth) from 5414 to 5420 ft. No. of holes 36  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow none  
Shooting Record \_\_\_\_\_

Prod. began September 4 1956. Making 245 bbls./day of 40. A. P. I. Gravity Fluid on            Pump ☒  
Tub. Pres. 50 lbs./sq. in. Csg. Pres. 450 lbs./sq. in. Gas Vol. 240 Mcf. Gas Oil Ratio 1000-1 Choke. ☐  
Length Stroke 54 in. Strokes per Min. 13 Diam. Pump 1-3/4 in.  
B. S. & W.            %. Gas Gravity           . BTU's/Mcf.           . Gals. Gasoline/Mcf.           

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date August 26 19 55  
Date 19

Straight Hole Survey yes Type Totco

Other Types of Hole Survey_____	Type_____	AJJ
---------------------------------	-----------	-----

Time Drilling Record yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis yes Depth 5401 to 5407  
5411 to 5424

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AH	JJD	FILE
Niobrara	0	4860	Shale with lime & bentonite streaks			
Ft Hays	4860	4922	Lime, white, chalky			
Carlisle	4922	5140	Shale rotten			
Greenhorn	5140	5390	Sandy lime			
"D" sand	5390	5494	Sand with oil saturation			
"J" sand	5494	----	Sand with shale & reworked sand & shale			

(Continue on reverse side)

Producer