

From: [Burn - DNR, Diana](#)
To: [Gonzalez, Duane](#)
Cc: [Webb, Julie \[Noble Energy\]](#); [Morales, Mark A](#); [Acks - DNR, Alex](#); [Nick McFarland - DNR](#); [Garrison, Penny](#)
Subject: **[**EXTERNAL**]** Re: Guttersen C28-765 API# 05-123-48937 Form 2 Details
Date: Tuesday, September 13, 2022 4:20:06 PM

Please proceed as proposed, sending uploaded APD Doc. # to Alex Acks.

Thanks,
Diana

On Tue, Sep 13, 2022, 8:20 AM Gonzalez, Duane <duane.gonzalez@chevron.com> wrote:

Ms. Burn,

Per your recommendation, please find the Form 2 details below. PD 460 is in the process of setting the first cement plug.

Guttersen C28-765 - API#: 05-123-48937

- i. 8.5" drilling BHA was stuck at 10,656' in the Niobrara formation while TOH from TD. While conducting fishing operations the drill string parted at 6,077' MD.
- ii. TD – 17,028' MD
- iii. 9-5/8", 36 #/ft, J55 shoe at 1,939' MD
- iv. 8.5" bit, rotary steerable BHA, motor, (3) jts of 5" heavy weight drill pipe, (209) jts of 5" of drill pipe, (1) severed joint of 5" DP. Top of fish @ 6,077' MD. Bottom of fish @ 15,656' MD.
- v. 2 x 600' plugs (42 bbls each) will be set from approximately 6000' MD – 4,750' MD.
- vi. Cement mixed at 17.0 lbs/gal with a yield of 1.0 cuft/sk – Halliburton's
TM

GraniteCem

- vii. ST KOP @ ~5,000' MD.
- viii. Same objective formation (Niobrara) will be targeted in the sidetrack.
- ix. TPZ and BHL for sidetrack will be approximately 45 ft West and 30 ft West, respectively, of the originally permitted wellbore.

Let me know if you, need anything further.

Thanks,

Duane Gonzalez, P.E.

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