

e. Gas Capture Plans.

(1) Gas Capture Plan Submission.

- A.** On a Form 2A, Oil and Gas Location Assessment the Operator will commit to connecting to a gathering system by the Commencement of Production Operations or submit a gas capture plan as an attachment to their Form 2A, pursuant to Rule 304.c.(12). -NA
- B.** Gas capture plans will demonstrate compliance with the requirements of Rules 903.b–d and include the following information:
- i.** A description and map of the location of the closest or contracted natural gas gathering system or point of sale. – Location already connected to natural gas gathering system
 - ii.** The name of the company operating the closest or contracted natural gas gathering system. UGC - Location already connected to natural gas gathering system
 - iii.** The Operator’s plan for connecting their facility to a natural gas gathering system or otherwise putting gas to beneficial use, including: -NA
 - aa.** Discussion of potential rights of way issues; -NA
 - bb.** Construction schedules; -NA
 - cc.** Date of availability of the gas Gathering Line; -NA
 - dd.** Whether the nearest or contracted gas gathering system has capacity to accept the anticipated gas to be produced at the location at the time of application; and
 - ee.** Options for beneficial use of natural gas that are alternatives to Flaring during production operations prior to connection to gas Gathering Lines, including, but not limited to: onsite use, natural gas liquid processing, electrical power generation, gas to liquid, reinjection for enhanced oil recovery, or other options.
 - iv.** For a Wildcat (Exploratory) Well or if the Operator anticipates conducting a Production Evaluation or Productivity Test, a description of the planned Production Evaluation or Productivity Test and any issues related to the Operator’s ability to connect to a gas Gathering Line. -NA
 - v.** Any anticipated safety risks that will require the Operator to allow gas to escape, rather than being captured or combusted during drilling operations, pursuant to Rule 903.b.(2). -NA
 - vi.** A description of operational best practices that will be used to minimize Venting during active and planned maintenance allowed pursuant to Rule 903.d.(1).B.
 - vii.** Procedures the Operator will employ to reduce the frequency of Well liquids unloading events.
 - viii.** Anticipated volumes of liquids and gas production and a description of how separation equipment will be sized to optimize gas capture.

We are expecting ~200MCF/D gas and potentially 5-20 BBL/D liquid production. All flowback and other surface equipment will be adequately sized to manage anticipated volumes.

