



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 PAN AM F1 Engineer P.Cooper
County WELD Date JUNE-13-2022 Ticket No. 5074-0013 Unit No. 5074
District Fort Morgan CO 3400 Line Size 9/32" Line Length 4500
Job Time: 1:00 PM Shop Time: 8:00 AM Leave Shop: 4:30 AM Arrive Location: 11:11 AM
Field Hrs. 6:59:00 Standby Hours: 0:00:00 Total Hours 15:10:00 Travel Time Hrs. 8:11:00
Trip Miles 120 Leave Location: 7:00 PM Arrive Shop: 8:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 5.5 Liner Size 0 Tubing Size 0 Drill Pipe Size 0
Drill Collar 0 Minimum I.D. 0 Fluid Level 0 Deviation 0
Max. Temp. 0 Max. Pressure 0

Run Data

RUN INFORMATION REMARKS SECTION DESCRIBE RUN DETAILS IN FULL
1 Time in 1:30 PM Out 2:15 PM Ran GRJB to 7680'
From SURFACE To 7680'
Service GR/JB
2 Time in 2:17 PM Out 3:05 PM Set 5.5 CIBP @ 7670'
From SURFACE To 7670'
Service 5.5 CIBP
3 Time in 3:07 PM Out 4:06 PM Dump 4 Sx Cement @ 7670'
From SURFACE To 7670'
Service 4 SX CEMENT
4 Time in 4:10 PM Out 4:47 PM SET 5.5 CIBP @ 7200'
From SURFACE To 7670'
Service 5.5 CIBP
5 Time in 4:55 PM Out 6:30 PM Set 4 Sx Cement @ 7200
From SURFACE To 7200'
Service 4 SX CEMENT
6 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
8 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 PAN AM F 1 Engineer Greg Jackson
County WELD Date June 14 2022 Ticket No. 5074-0015 Unit No. 5074
District Fort Morgan CO 3400 LOB 340 Line Size 9/32" Line Length 21000
Job Time: 2:30 AM Shop Time: 4:00 AM Leave Shop: 4:30 AM Arrive Location: 12:00 PM
Field Hrs. 2:50:00 Standby Hours: 0:00:00 Total Hours 11:40:00 Travel Time Hrs. 8:50:00
Trip Miles 15 Leave Location: 6:40 PM Arrive Shop: 8:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5" Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

Table with columns for Run Information (Time in, Out, From, To, Service) and Remarks Section (DESCRIBE RUN DETAILS IN FULL). Includes entries for RCBL FROM 6620 TO SURFACE and Sqz guns shot @ 5500' & 5000'.



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 Pan AM F 1 Engineer Greg Jackson
County WELD Date 6/16/2022 Ticket No. 3791-0007 Unit No. 3791
District Fort Morgan CO 3400 - LOB 34 Line Size 120 Line Length 8500'
Job Time: 12:30 PM Shop Time: 5:00 AM Leave Shop: 5:45 AM Arrive Location: 10:00 AM
Field Hrs. 0:00:00 Standby Hours: 0:00:00 Total Hours 0:00:00 Travel Time Hrs. 36:00:00
Trip Miles 0 Leave Location: 1:00 PM Arrive Shop: 5:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

Table with columns for Run Information (Time in, Out, From, To, Service) and Remarks Section (Describe Run Details in Full). Includes entry 1: 12:05 PM Out 12:35 PM, Squeeze Holes shot @ 3260', Deep Pen, 23g, .46" EH, 41" pen, Owens 3-1/8.



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 Pan AM F 1 Engineer Greg Jackson
County WELD Date 6/17/2022 Ticket No. 3791-0008 Unit No. 3791
District Fort Morgan CO 3400 - LOB 34 Line Size 120 Line Length 8500'
Job Time: 7:00 AM Shop Time: 5:00 AM Leave Shop: 5:30 AM Arrive Location: 6:30 AM
Field Hrs. 0:00:00 Standby Hours: 0:00:00 Total Hours 0:00:00 Travel Time Hrs. 36:00:00
Trip Miles 0 Leave Location: 8:15 AM Arrive Shop: NA

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

Table with columns for Run Information (Time in, Out, From, To, Service) and Remarks Section (Describe run details in full). Includes entries for 1 Time in 7:35 AM, 2 Time in 12:00 AM, 3 Time in 12:00 AM, 4 Time in 12:00 AM, 5 Time in 12:00 AM, 6 Time in 12:00 AM, 7 Time in 12:00 AM, and 8 Time in.



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 Pan AM F 1 Engineer Greg Jackson
County WELD Date 6/20/2022 Ticket No. 3791-0011 Unit No. 3791
District Fort Morgan CO 3400 - LOB 34 Line Size 120 Line Length 8500'
Job Time: 12:30 PM Shop Time: 5:00 AM Leave Shop: 11:30 AM Arrive Location: 12:25 PM
Field Hrs. 1:09:00 Standby Hours: 0:00:00 Total Hours 0:00:00 Travel Time Hrs. 36:00:00
Trip Miles 103 Leave Location: 2:35 PM Arrive Shop: 4:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 5.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

Table with 2 columns: RUN INFORMATION and REMARKS SECTION. Contains 8 rows of run data including time in/out, service, and remarks like 'Sgz Gun shot @ 1300'' and 'Csg Puncher'.



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 Pan AM F 1 Engineer Greg Jackson
County WELD Date 6/20/2022 Ticket No. 3791-0010 Unit No. 3791
District Fort Morgan CO 3400 - LOB 34 Line Size 120 Line Length 8500'
Job Time: 7:00 AM Shop Time: 5:00 AM Leave Shop: 5:45 AM Arrive Location: 6:45 AM
Field Hrs. 0:18:00 Standby Hours: 0:00:00 Total Hours 0:00:00 Travel Time Hrs. 36:00:00
Trip Miles 103 Leave Location: 9:25 AM Arrive Shop: 10:30 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information

Casing Size 5.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

Table with columns for Run Information (Time in, Out, From, To, Service) and Remarks Section (Describe Run Details in Full). Includes entries for Tag @ 1581', Flooded Cutter, and 5-1/2 Jet Cut @ 1575'.



**JOB DATA SHEET**

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 Pan AM F 1 Engineer M HAYES  
 County WELD Date 6/21/2022 Ticket No. 3791-0012 Unit No. 3791  
 District Fort Morgan CO 3400 - LOB 34 Line Size 0 Line Length 2000  
 Job Time: 7:00 Shop Time: 5:00 AM Leave Shop: 5:30 AM Arrive Location: 6:30 AM  
 Field Hrs. 96:00:00 Standby Hours: 0:00:00 Total Hours 0:00:00 Travel Time Hrs. 0:00:00  
 Trip Miles 103 Leave Location: 11:00 AM Arrive Shop: 3:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes      No X If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes      No X If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes      No X If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes      No X If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes      No X If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 5.5 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

RUN INFORMATION		*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in	<u>10:00 AM</u> Out <u>10:15 AM</u>	<u>Sqz Gun shot @ 1275'</u>
From	<u>Surface</u> To <u>1275'</u>	<u>Owens 3-1/8</u>
Service	<u>CCL/Sqz Gun</u>	<u>DP 23 GR CHG, .46 EH, 41" PENETRATION</u>
2 Time in	<u>9:30 AM</u> Out <u>9:55 AM</u>	<u>Csg Puncher</u>
From	<u>Surface</u> To <u>460'</u>	<u>Owens 1-11/16</u>
Service	<u>CCL/Csg Puncher</u>	<u>3.2g, .41" EH, .375" - .5" pen</u>
3 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	
4 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	
5 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	
6 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	
7 Time in	<u>12:00 AM</u> Out <u>12:00 AM</u>	
From	<u>0</u> To <u>0</u>	
Service	<u>0</u>	
8 Time in	<u>    </u> Out <u>    </u>	
From	<u>0</u> To <u>    </u>	
Service	<u>0</u>	



JOB DATA SHEET

Company Anadarko Petroleum Corporation Well Name and No. UPRR 39 PAN AM F 1 Engineer M Hayes
County WELD Date 6/22/2022 Ticket No. 5074-0021 Unit No. 5074
District Fort Morgan CO 3400 LOB 340 Line Size 9/32" Line Length 1800
Job Time: 10:00 AM Shop Time: 5:00 AM Leave Shop: 5:30 AM Arrive Location: 9:30 AM
Field Hrs. 0:00:00 Standby Hours: 0:00:00 Total Hours 0:00:00 Travel Time Hrs. 0:00:00
Trip Miles 130 Leave Location: 12:00 PM Arrive Shop: 2:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

Well Information
Casing Size 4.5 Liner Size 0 Tubing Size 0 Drill Pipe Size 0
Drill Collar 0 Minimum I.D. 0 Fluid Level 0 Deviation 0
Max. Temp. 0 Max. Pressure 0

Run Data
RUN INFORMATION REMARKS SECTION DESCRIBE RUN DETAILS IN FULL
1 Time in 11:00 AM Out 11:30 AM DP Guns @ 1432' & 1344', Owens, 23g, .46" entry hole, 41" penetration, 16 shots
From SURFACE To 1800'
Service DP SQZ GUN @ 1432' & 1:
2 Time in 12:00 AM Out 12:00 AM
From SURFACE To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From SURFACE To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From SURFACE To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From SURFACE To 0
Service 0
6 Time in 12:00 AM Out 12:00 AM
From SURFACE To 0
Service 0
7 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
8 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0



Customer: OXY USA INC  
 Customer Field Rep:  
 Well Name: UPRR 39 PAN AM F - 1  
 Date: 06/27/22  
 Sales Rep: Adam Sage Frank  
 District Rep: Adam Sage Frank  
 NexTier Field Rep: Adam Gardner

Field Ticket No: T-5E9-246-7C08  
 Service District: Sterling, CO  
 Service Line: Wireline  
 County, State: WELD, CO  
 API Number: 0512312570  
 Job Type: WL-OTH PERFORATI  
 Unit: WL 89

**3rd Party/Pass Through/Miscellaneous Items**

Item #	Description	Qty	Price	UOM	Discount	Net Unit Price	Net Total
50002116	Casing Puncher @ 691' (1" 4SPF)	1		EA	0.00%		
50002116	Casing Puncher @ 157' (1" 4SPF)	1		EA	0.00%		
50002116	Casing Puncher @ 90' (1" 4SPF)	1		EA	0.00%		
50002116	Casing Puncher @ 67' (1" 4SPF)	1		EA	0.00%		
50002116	RCBL 5.5" Casing 1180' -0'	1		EA	0.00%		
50002116	Lube	1		EA	0.00%		
50002116	WL Bops	1		EA	0.00%		
50002116	Packoff	1		EA	0.00%		

**Discounted Total Estimate**

This is a cost estimate only. Actual charges are to based on equipment, chemicals, materials, and personnel required to complete the job. Amounts quoted herein do not reflect any applicable sales, use, excise, well services, gross receipts or other taxes, which shall be included on the final invoice for the job. The undersigned hereby acknowledges that, in the absence of a signed Master Service Agreement or a similar, mutually-executed contract, all services and goods provided by C&J Spec-Rent Services, Inc. (including its affiliates, "NexTier") to the undersigned are subject to NexTier's Standard Terms & Conditions, which may be viewed in their entirety at <https://cjenenergy.com/resources/contractors-standard-terms-conditions/>.

*Luis Morales*

06/27/22

Customer Representative

Date

**Luis M.**

Customer Printed Name

**JOSH GUSTAFSON**

**USER ID: RIX842**

**WBS/NO/CC: 4500 803958**

**G/L ACCT: 61500 100**

*Luis Morales*