

Oxy Operations Summary

Well:	UPRR 39 PAN AM "F" #1			Spud Date:	8/29/1985 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	REI 11-5 PAD
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	6/10/22			End Date:	8/24/22
Datum:	RKB @ 4907			Well UWI:	0512312570
Report Date	Time From	Time To	Duration (hr)	Operation	
5/23/22	11:00	12:00	1	FORM 17 TEST AND SAMPLE COLLECTED, NO FLUIDS PRODUCED. SC START 9 PSI AND SC END WHISPER.	
5/24/22	10:30	11:45	1.25	MIRU SUMMIT SLICKLINE CHECK PRESSURES 700/700 NO FLUID DETECTED. RIH 2" JUC FISHED FREE FLOATER @7677' OOH. RIH 1.625" LIB TAG @7774' OOH. RDMO SUMMIT SLICKLINE	
6/8/22	8:00	11:00	3	LONE TREE SERVICES INSTALL A STRING FENCE AND MOW WEEDS FOR RIG OPS.	
6/10/22	14:30	15:00	0.50	ROAD RIG & EQUIPMENT TO LOCATION	
6/10/22	15:00	15:15	0.25	JSA MTG	
6/10/22	15:15	15:30	0.25	TP: 680, CP:680, SCP:30 PSI	
6/10/22	15:30	17:30	2	SPOT IN EQUIPMENT RIG UP RIG, PUMP & TANK LINES	
6/10/22	17:30	18:00	0.50	CT TO THE YARD	
6/13/22	6:00	6:30	0.50	CT TO LOCATION	
6/13/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/13/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 30 PSI. PRODUCTION CASING: 700 (PSI). TUBING: 700 (PSI). INTERMEDIATE CASING: ## (PSI/NA).	
6/13/22	7:15	7:30	0.25	PRESSURE TESTED RIG HARDLINES TO 1500 PSI WITH RIG PUMP, GOOD TEST	
6/13/22	7:30	9:00	1.50	BLEW DOWN CSG TO 400PSI THEN STARTED PUMPING DOWN CSG OPEN TBG TO THE TANKS TO BLOW IT DOWN, PUMPED 170 BBLS DWN CSG NO CIRCULATION, PUMPED 35 BBLS DOWN TBG TO KILL IT	
6/13/22	9:00	10:00	1	ND 5K AMOCO WELLHEAD, (PRETTY RUSTY STUDS) NU 7-1/16" RIG BOP WALKER INSPECTION TORQUE & PRESSURE TESTED BOP AND TIW VALVES	
6/13/22	10:00	10:30	0.50	RU WORK FLOOR & TBG EQUIPMENT	
6/13/22	10:30	13:00	2.50	TOOH SB 220 JTS LD 24 JTS 2-3/8 TBG TOTAL 244 JTS OUT OF THE WELL	
6/13/22	13:00	13:30	0.50	JSA/MIRU AXIS WL WELL CONTROL EQUIPMENT	
6/13/22	13:30	14:15	0.75	WL RIH 5.5" G-RING TO 7700' POOH LD TOOLS	
6/13/22	14:15	15:00	0.75	WL RIH SET 5.5" CIBP AT 7670' POOH LD TOOLS	
6/13/22	15:00	16:00	1	WL MADE 2 CMT BAILER RUNS TO SPOT 4 SKS OF CMT ON CIBP AT 7670'	
6/13/22	16:00	16:45	0.75	WL SET 5.5" CIBP AT 7200' POOH LD TOOLS	
6/13/22	16:45	18:00	1.25	WL MADE 2 RUNS W/CMT BAILER TO SPOT 4 SKS OF CMT ON CIBP AT 7200'	
6/13/22	18:00	18:30	0.50	RDWL WELL CONTROL EQUIPMENT RDMO WL TRUCK	

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6/13/22	18:30	19:00	0.50	SECURE WELL & RIG TANKS SDFN	
6/13/22	19:00	19:30	0.50	CT TO THE YARD	
6/14/22	6:00	6:30	0.50	CT TO LOCATION	
6/14/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/14/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 33 PSI. PRODUCTION CASING: 250 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/14/22	7:15	7:45	0.50	PUMPED 50 BBLS WATER W/BIO DOWN CSG TO CONTROL PRESSURE, BLEW DOWN SURFACE CSG PRESSURE	
6/14/22	7:45	10:00	2.25	TIH 5.5" CICR TALLY IN 2 3/8 TBG SET IT AT 6972' W/221 JTS SET CICR BY ENSIGN TOOLHAND	
6/14/22	10:00	10:30	0.50	PERFORM INJECTION TEST (WITH CICR).	
6/14/22	10:30	11:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (RANGER).	
6/14/22	11:00	12:00	1	PUMP 110 SX, 15.8 PPG 1.52 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 6972 FT, BOTTOM (PERF): 7000 FT, TOP (NA): ##### FT, TOC IN CSG: 6890FT	
6/14/22	12:00	13:00	1	PUH TO 6600' CIRCULATED TBG CLEAN, HAD TO PUMP CONVENTIONAL BECAUSE OF OPEN PERFS AT SUSSEX	
6/14/22	13:00	15:00	2	TOOH SB 5050' OF 2 3/8 TBG=160 JTS LD REST OF IT	
6/14/22	15:00	15:30	0.50	JSA MIRU AXIS WL WELL CONTROL EQUIPMENT	
6/14/22	15:30	17:30	2	AXIS WL RUN CBL FROM 6600' TO SURFACE LD TOOLS	
6/14/22	17:30	18:30	1	WL SHOT 4' 4 SPF SQ GUN AT 5500' PUH SHOT 4' 4 SPF SQ GUN AT 5000' POOH LD TOOLS	
6/14/22	18:30	19:00	0.50	RDMO WL	
6/14/22	19:00	19:30	0.50	SECURE WELL & RIG TANKS SDFN	
6/14/22	19:30	20:00	0.50	CT TO THE YARD	
6/15/22	7:00	7:30	0.50	CT TO LOCATION	
6/15/22	7:30	8:00	0.50	RIG CREW JSA MTG	
6/15/22	8:00	8:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 35 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/15/22	8:15	9:30	1.25	TIH ENSIGN 5.5" PKR TO 5050' W/160 JTS 2 3/8 TBG SET BY ENSIGN TOOLHAND	

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Report Date	Time From	Time To	Duration (hr)	Operation	
6/15/22	9:30	13:00	3.50	WITH PKR SET AT 5050' CIRCULATED WELL CLEAN THROUGH SQ HOLES 5000' & 5500' AFTER HOLE CLEANED UP,PUMPED 30 BBLs HSF DISPLACED IT DOWN TO 5500'	
6/15/22	13:00	14:00	1	RELEASE PKR & TOOHL LD PKR	
6/15/22	14:00	15:00	1	TIH 160 jts 2 3/8 TBG & 5.5" CICR SET IT AT 5050' BY ENSIGN TOOLHAND	
6/15/22	15:00	15:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (AXIS).	
6/15/22	15:30	17:00	1.50	PUMP 125 SX, 15.8 PPG 1.52 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 5050 FT, BOTTOM (PERF): 5500 FT, TOP (PERF): 5000 FT, TOC IN CSG: 4878 FT	
6/15/22	17:00	18:00	1	PUH LD 8 JTS CIRCULATED WELL CELAN AT 4800' (RUN OUT OF ROOM ON CMT TANK WAITED FOR WATER TRUCK TO FINISH UNLOADING CMT LEFT OVER WATER TO PULL CMT TANK FLUID.	
6/15/22	18:00	19:00	1	TOOH SB 4500' OF 2 3/8 TBG, LD REST OF IT	
6/15/22	19:00	19:30	0.50	SECURE WELL & RIG TANKS SDFN	
6/15/22	19:30	20:00	0.50	CT TO THE YARD	
6/16/22	6:00	6:30	0.50	CT TO LOCATION	
6/16/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/16/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 35 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/16/22	7:15	8:30	1.25	TIH 5.5" CICR TO 4500' W/142 JTS 10' PUP JTS SET CICR BY ENSIGN TOOLHAND	
6/16/22	8:30	9:00	0.50	PERFORM INJECTION TEST (WITH CICR).	
6/16/22	9:00	9:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
6/16/22	9:30	10:30	1	PUMP 105 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4500 FT, BOTTOM (PERF): 4534 FT, TOP (NA): ##### FT, TOC IN CSG: 4418 FT	
6/16/22	9:30				
6/16/22	10:30	11:15	0.75	PUH LD 6 JTS CIRCULATE TBG CLEAN AT 4300'	
6/16/22	11:15	12:15	1	TOOH SB 102 JTS=3230' OF TBG LD REST OF IT	
6/16/22	12:15	12:45	0.50	MONITORED WELL FOR 30 MINUTES WELL KEEPING GOOD STATIC CONDITIONS NO SIGNS OF GAS OR FLUID MIGRATION	

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6/16/22	12:45	13:45	1	JSA/MIRU AXIS WL RIH SHOT SQ HOLES AT 3260' POOH RDMO WL	
6/16/22	13:45	14:45	1	TIH 5.5" CICR TO 3230' W/102 JTS 2 3/8 TBG SET BY ENSIGN TOOLHAND	
6/16/22	14:45	15:00	0.25	PERFORM INJECTION TEST (WITH CICR).	
6/16/22	15:00	15:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
6/16/22	15:15	16:00	0.75	PUMP 105 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 3230 FT, BOTTOM (PERF): 3260 FT, TOP (NA): ##### FT, TOC IN CSG: 3144 FT	
6/16/22	16:00	16:30	0.50	PUH TO 3000' CIRUCLATED TBG CLEAN	
6/16/22	16:30	17:30	1	TOOH SB 1870' OF 2 3/8 TBG LD REST OF TBG	
6/16/22	17:30	18:00	0.50	SECURE WELL & RIG TANKS SDFN	
6/16/22	18:00	18:30	0.50	CT TO THE YARD	
6/17/22	6:00	6:30	0.50	CT TO LOCATION	
6/17/22	6:30	7:00	0.50	JSA MTG WITH AXIS RIG CREW & WIRELINE CREW	
6/17/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 35 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/17/22	7:15	8:15	1	JSA/MIRU AXIS WL RIH SHOT 1 4' 4 SPF DEEP PENETRATING SQ GUN AT 1900' POOH RDMO WL	
6/17/22	8:15	9:00	0.75	TIH 5.5" PKR TO 1870' W/59 JTS 2 3/8 TBG SET PKR BY ENSIGN TOOLHAND	
6/17/22	9:00	9:15	0.25	PERFORM INJECTION TEST (WITH PKR).	
6/17/22	9:15	10:00	0.75	RELEASE PKR TOOH LD PKR	
6/17/22	10:00	10:45	0.75	TIH 5.5" CICR SET IT AT 1870' W/59 JTS 2 3/8 TBG BY ENSIGN TOOLHAND	
6/17/22	10:45	11:00	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (SLB).	
6/17/22	11:00	12:00	1	PUMP 125 SX, 15.8 PPG 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1870 FT, BOTTOM (PERF): 1900 FT, TOP (NA): ##### FT, TOC IN CSG: 1615 FT	
6/17/22	12:00	12:30	0.50	PUH LD 9 JTS CIRUCLATED WELL CLEAN AT 1580'	
6/17/22	12:30	13:00	0.50	TOOH SB 1560' OF 2 3/8 TBG	
6/17/22	13:00	13:30	0.50	SECURE WELL & RIG TANKS SDFN	
6/17/22	13:30	14:00	0.50	CT TO THE YARD	

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6/20/22	6:00	6:30	0.50	CT TO LOCATION	
6/20/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/20/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 40 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/20/22	7:15	7:45	0.50	JSA MTG RU AXIS WL WELL CONTROL EQUIPMENT	
6/20/22	7:45	9:00	1.25	WL RIH TAG TOC AT 1581' PUH SHOOT CSG JET CUTTER AT 1575' CUTTER DIDN'T GO POOH LD CUTTER CHECK WIRING RIH AGAIN W/CUTTER CUT 5.5" CSG AT 1575'	
6/20/22	9:00	9:30	0.50	RD WIRELINE WELL CONTROL EQUIPMENT RDMO WL	
6/20/22	9:30	11:00	1.50	TRIED TO CIRCULATE WELL TRHROUGH CSG CUT PUMPED 180 BBLS DOWN 4.5" CSG NO SIGNS OF CIRCULATION OPEN CSG TO TANK FLOWED BACK 35 BBLS OF FLUID	
6/20/22	11:00	13:00	2	DECISION MADE WAS TO SHOT SQ HOLES AND/OR CSG PUNCH HOLES, CALLED AND WAITED FOR WIRELINE BACK TO LOCATION	
6/20/22	13:00	15:00	2	JSA/MIRU AXIS WL RIH SHOT 4' 4 SPF BIG HOLES SQ GUN AT 1300' TRIED TO CIRCULATE THROUGH SQ HOLES NO SUCCESS, RIH SHOT 4' 4 SPF CSG PUNCH HOLES AT 1000' POOH LD TOOLS TRIED TO CIRCULATE THROUGH CSG PUNCH HOLES, NO SUCCESS, RDMO WL EQUIPMENT	
6/20/22	15:00	15:30	0.50	RIH ENSIGN TOOLS 5.5" PKR TO 1387' W/44 JTS 2 3/8 TBG	
6/20/22	15:30	18:00	2.50	TRIED TO CIRCULATE FROM CSG CUT UP THROUGH SQ HOLES AT 1300' OR 1000' HOLES NO CIRCULATION, RESET PKR AT 1077' PUMPED DOWN THE TBG/CSG ANNULUS THROUGH CSG HOLES AT 1000' UP TO SURFACE NO CIRCULATION	
6/20/22	18:00	18:30	0.50	RELEASE PKR TOOH LD PKR	
6/20/22	18:30	19:00	0.50	SECURE WELL & RIG TANKS SDFN	
6/20/22	19:00	19:30	0.50	CT TO THE YARD	
6/21/22	6:00	6:30	0.50	CT TO LOCATION	
6/21/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/21/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 10 PSI. PRODUCTION CASING: 70 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/21/22	7:15	7:45	0.50	JSA/MIRU AXIS WL	
6/21/22	7:45	9:00	1.25	WAITED FOR STATE APPROVAL AND A DEEP PENETRATING SQ GUN	
6/21/22	9:00	10:00	1	AXIS WL RIH AND SHOOT A 4' 4 SPF DEEP PENETRATING SQ GUN AT 1275' AND 4' 16 SHOTS CSG PUNCH GUN AT 460' POOH LD TOOLS	
6/21/22	10:00	10:30	0.50	RDWL WELL CONTROL EQUIPMENT RDMO WL	

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6/21/22	10:30	11:00	0.50	TIH 2 3/8 TBG TO 1500'	
6/21/22	11:00	11:30	0.50	CIRCULATED WELL CLEAN WITH EOT AT 1500'	
6/21/22	11:30	14:00	2.50	RU SWAB EQUIPMENT SWABBED THE WELL DOWN RECOVERING 36 BBLS OF FLUID RD SWAB EQUIPMENT	
6/21/22	14:00	14:30	0.50	TOOH SB TBG	
6/21/22	14:30	17:00	2.50	OPEN WELL AND LET IT VENT	
6/21/22	17:00	17:30	0.50	SECURE WELL & RIG TANKS SDFN	
6/21/22	17:30	18:00	0.50	CT TO THE YARD	
6/22/22	6:00	6:30	0.50	CT TO LOCATION	
6/22/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/22/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 6 PSI. PRODUCTION CASING: 15 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/22/22	7:15	8:00	0.75	WAITED ON STATE APPROVALS	
6/22/22	8:00	8:30	0.50	TIH 5.5" CICR SET IT AT 1540' W/49 JTS 2 3/8 TBG BY ENSIGN TOOLHAND	
6/22/22	8:30	8:45	0.25	PERFORM INJECTION TEST (WITH CICR).	
6/22/22	8:45	9:00	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (RANGER).	
6/22/22	9:00	10:00	1	PUMP 100 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1540 FT, BOTTOM (CSG CUT): 1575 FT, TOP (NA): ### FT, TOC IN CSG: 1502FT	
6/22/22	10:00	10:30	0.50	PUH CIRCULATED CLEAN AT 1502'	
6/22/22	10:30	11:00	0.50	TOOH SB 1502' OF 2 3/8 TBG	
6/22/22	11:00	11:15	0.25	JSA/MIRU AXIS WL WELL CONTRO EQUIPMENT	
6/22/22	11:15	12:15	1	AXIS WL RIH SHOT 1-4' 4 SPF DEEP PENETRATING SQ GUN AT 1432' PUH SHOT 1-4' 4 SPF DEEP PENETRATING SQ GUN AT 1344' POOH	
6/22/22	12:15	12:30	0.25	RDWL WELL CONTROL EQUIPMENT RDMO WL TRUCK	
6/22/22	12:30	13:00	0.50	SECURE WELL & RIG TANKS SDFN	
6/22/22	13:00	13:30	0.50	CT TO THE YARD	
6/23/22	6:00	6:30	0.50	CT TO LOCATION	
6/23/22	6:30	7:00	0.50	RIG CREW JSA MTG	

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Report Date	Time From	Time To	Duration (hr)	Operation	
6/23/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/23/22	7:15	8:00	0.75	TIH 5.5" PKT TO 1380' SET IT BY ENSIGN TOOLHAND	
6/23/22	8:00	8:30	0.50	PERFORM INJECTION TEST (WITH PACKER).	
6/23/22	8:30	9:15	0.75	RELEASED PKR & TOOHL LD PKR	
6/23/22	9:15	10:15	1	TIH SN W/2 3/8 TBG TAG TOC AT 1470' TOOHL SB TBG	
6/23/22	10:15	11:00	0.75	TIH 2 3/8 TBG & 5.5" CICR SET IT AT 1400' BY ENSIGN TOOLHAND	
6/23/22	11:00	11:15	0.25	AFTER SETTING CICR VEREFIED INJECTIVITY	
6/23/22	11:15	12:30	1.25	WAITED FOR CMT TRUCKS SINCE THIS JOB WAS NOT SCHEDULED PREVIOUSLY	
6/23/22	12:30	13:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (RANGER).	
6/23/22	13:00	14:30	1.50	PUMP 100 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1400 FT, BOTTOM (PERF): 1432 FT, TOP (NA): ##### FT, TOC IN CSG: 1400FT	
6/23/22	14:30	15:00	0.50	STUNG OUT FROM CICR AND CIRCULATED CLEAN RIGHT ON TOP OF CICR	
6/23/22	15:00	15:30	0.50	TOOHL LD STINGER	
6/23/22	15:30	16:00	0.50	SECURE WELL & RIG TANKS SDFN	
6/23/22	16:00	16:30	0.50	CT TO THE YARD	
6/24/22	6:00	6:30	0.50	CT TO LOCATION	
6/24/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/24/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/24/22	7:15	8:00	0.75	TIH 5.5" PKR TO SET IT AT 1280' BY ENSIGN TOOLHAND WITH 40 JTS AND 2 - 10' PUP JTS 2-3/8 TBG	
6/24/22	8:00	8:30	0.50	PERFORM INJECTION TEST (WITH PACKER).	
6/24/22	8:30	9:15	0.75	RELEASE PKR & TOOHL LD PKR	
6/24/22	9:15	10:00	0.75	TIH 5.5" CICR AND SET IT AT 1280' BY ENSIGN TOOLHAND WITH 40 JTS AND 2- 10' PUP JTS 2-3/8 TBG	
6/24/22	10:00	10:15	0.25	AFTER SETTING CICR VERIFIED INJECTION RATE	

Well:	UPRR 39 PAN AM "F" #1			Spud Date:	8/29/1985 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	REI 11-5 PAD
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	6/10/22			End Date:	8/24/22
Datum:	RKB @ 4907			Well UWI:	0512312570
Report Date	Time From	Time To	Duration (hr)	Operation	
6/24/22	10:15	10:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (RANGER).	
6/24/22	10:45	12:00	1.25	PUMP 100 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 1280 FT, BOTTOM (PERF): 1344 FT, TOP (NA): ##### FT, TOC IN CSG: 1280FT	
6/24/22	12:00	12:30	0.50	STUNG OUT AND REVERSED CLEAN ON TOP OF CICR	
6/24/22	12:30	13:00	0.50	TOOH LD 4 JTS SB REST OF TBG	
6/24/22	13:00	13:45	0.75	RUN 5.5" PKR TO SET IT AT 1077' W/34 JTS 2 3/8 TBG	
6/24/22	13:45	14:00	0.25	TRIED TO GET INJECTION TEST THROUGH SQ HOLES AT 1275' W/PKR SET AT 1077'MAX PRESSURE 1000 PSI NO INJECTION WAS OBTAINED MAX OUT RIGH AWAY BLEED OFF PRESSURE	
6/24/22	14:00	14:30	0.50	SHUT SC IN FOR 2 HRS DID BUILD UP TEST RESULTING ON 1 PSI 100% LELS'	
6/24/22	14:30	15:00	0.50	SECURE WELL & RIG TANKS PICK UP TOOLS SDFN	
6/24/22	15:00	15:30	0.50	CT TO THE YARD	
6/27/22	6:00	6:30	0.50	CT TO LOCATION	
6/27/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/27/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1.5 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (PSI/NA).	
6/27/22	7:15	7:45	0.50	RELEASE PKR TOOH LD PKR	
6/27/22	7:45	8:15	0.50	JSA/MIRU NEXTIER WL WELL CONTROL EQUIPMENT	
6/27/22	8:15	9:15	1	NEXTIER WL RUN CBL FROM 1190' TO SURFACE	
6/27/22	9:15	10:00	0.75	RU NAIL SERVICES TO THE SURFACE CSG VALVES FLUSHED OUT SURFACE CSG WITH HOT WATER & SOAP, RDMO NAIL SERVICES	
6/27/22	10:00	11:00	1	DECISION MADE AFTER CBL RUN WAS TO SHOT CSG PUNCH HOLES W/1' GUNS, WL HAD TO RUN INTO THEIR SHOP FOR MORE GUN BARRELS.	
6/27/22	11:00	12:30	1.50	WL RIH SHOT 1' 4 SPF PUNCH HOLES AT THE FOLLOWING DEPTHS 691' 157' 90' & 67' POOH LD TOOLS	
6/27/22	12:30	13:00	0.50	RDMO WL WELL CONTROL EQUIPMENT RDMO WL TRUCK	
6/27/22	13:00	13:30	0.50	TIH 2 3/8 TBG W/SN TAG AT ** PUH 5'	
6/27/22	13:30	14:00	0.50	CIRUCLATE WELL CLEAN W/EOT @ 1190'	
6/27/22	14:00	15:30	1.50	RU SWABBING EQUIPMENT SWAB WELL DRY RECOVERED 27 BBLS OF FLUID	
6/27/22	15:30	16:00	0.50	TOOH SB TBG	
6/27/22	16:00	18:00	2	OPEN WELL AND LET IT VENT	

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Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	6/10/22			End Date:	8/24/22
Datum:	RKB @ 4907			Well UWI:	0512312570
Report Date	Time From	Time To	Duration (hr)	Operation	
6/27/22	18:00	19:00	1	LOAD 5.5" CSG WITH WATER/BIO REAL SLOWL TO PREVENT TRAP PRESSURE	
6/27/22	19:00	19:30	0.50	SECURE WELL & RIG TANKS PICK UP TOOLS SDFN	
6/27/22	19:30	20:00	0.50	CT TO THE YARD	
6/28/22	6:00	6:30	0.50	CT TO LOCATION	
6/28/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/28/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/28/22	7:15	8:30	1.25	WAITED ON ORDERS DECIDED TO TIH TAG TOC SWAB & VENT	
6/28/22	8:30	9:00	0.50	TIH 2 3/8 TBG TAG TOC AT 1200' W/38 JS AND 6' PUP JT PUH 6' (TOC NOT AT 1280' AS ORIGINALLY THOUGHT, POSSIBLE SOME RESIDUAL FROM PERFS AT 1275)	
6/28/22	9:00	11:30	2.50	RU EQUIPMENT SWABBED THE WELL DOWN RECOVERED 27 BBLS OF FLUID RD SWAB EQUIPMENT	
6/28/22	11:30	12:00	0.50	TOOH SB TBG	
6/28/22	12:00	16:00	4	OPEN WELL & LET IT VENT FOR 4 HRS	
6/28/22	16:00	17:00	1	LOAD THE WELL REAL SLOWLY WITH WATER/BIO	
6/28/22	17:00	17:30	0.50	SECURE WELL & RIG TANKS PICK UP TOOLS SDFN	
6/28/22	17:30	18:00	0.50	CT TO THE YARD	
6/29/22	6:00	6:30	0.50	CT TO LOCATION	
6/29/22	6:30	7:00	0.50	RIG CREW JSA MTG	
6/29/22	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING: ## (PSI/NA).	
6/29/22	7:15	8:00	0.75	TIH 2 3/8 TBG TO 1200' WITH DIVERTER TOOL ON BOTTOM	
6/29/22	8:00	8:45	0.75	CIRCULATE WELL CLEAN WITH EOT AT 1200'	
6/29/22	8:45	9:15	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (AXIS).	
6/29/22	9:15	10:30	1.25	PUMP 165 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 1200 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT	
6/29/22	10:30	11:00	0.50	TOOH ALL 2 3/8 TBG C/O TBG EQUIPMENT FREE OF CMT	

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Start Date:	6/10/22			End Date:	8/24/22
Datum:	RKB @ 4907			Well UWI:	0512312570
Report Date	Time From	Time To	Duration (hr)	Operation	
6/29/22	11:00	13:00	2	AFTER PULLING TBG AND GOT CMT TO SURFACE APPLIED 400 PSI OF PRESSURE TO CMT (BY GREG MACAULEY) HELD PRESSURE FOR 2 HRS THEN BLEED OFF PRESSURE	
6/29/22	13:00	14:30	1.50	RACK PUMP & TANK LINES RDMO AXIS 721 RIG & EQUIPMENT	
8/24/22	8:00	9:00	1	DUG UP SURFACE CASING	
8/24/22	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
8/24/22	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
8/24/22	11:00	12:00	1	BACKFILLED	
8/24/22	12:00	12:00	0	PLACED MARKER BALL	