

Document Number:  
403162761

Date Received:

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: CANDICE BARBER  
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513  
 Address: P O BOX 173779 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80217- Email: CANDICE\_BARBER@OXY.COM

**For "Intent" 24 hour notice required,** Name: \_\_\_\_\_ Tel: \_\_\_\_\_  
 Email: \_\_\_\_\_

Type of Well Abandonment Report:  Notice of Intent to Abandon  Subsequent Report of Abandonment

API Number 05-123-12570-00  
 Well Name: UPRR 39 PAN AM F Well Number: 1  
 Location: QtrQtr: NESW Section: 5 Township: 3N Range: 65W Meridian: 6  
 County: WELD Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: WATTENBERG Field Number: 90750

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.251955 Longitude: -104.689642  
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 08/29/2022

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4534	4572	06/16/2022	RETAINER/SQUEEZED	4500
NIOBRARA	7002	7158	06/14/2022	RETAINER/SQUEEZED	6972
CODELL	7269	7283	06/13/2022	B PLUG CEMENT TOP	7200
FORT HAYS	7253	7255	06/13/2022	B PLUG CEMENT TOP	7200
J SAND	7725	7790	06/13/2022	B PLUG CEMENT TOP	7670

Total: 5 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	J-55	36	0	1220	550	1220	0	VISU
1ST	7+7/8	5+1/2	I-80	17	0	7945	1020	7945	6536	CBL
S.C. 1.1	7+7/8	5+1/2		17	0	4700	215	4700	3922	CBL
	7+7/8	5+1/2		Stage Tool	0	3182	200	3250	1600	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7670 with 4 sacks cmt on top. CIBP #2: Depth 7200 with 4 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 165 sks cmt from 1200 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 7002 ft. with 110 sacks. Leave at least 100 ft. in casing 6972 CICR Depth  
 Perforate and squeeze at 5500 ft. with 125 sacks. Leave at least 100 ft. in casing 5050 CICR Depth  
 Perforate and squeeze at 4534 ft. with 105 sacks. Leave at least 100 ft. in casing 4500 CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 165 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1575 ft. of 4+1/2 inch casing  
 Surface Plug Setting Date: 06/29/2022 Cut and Cap Date: 08/24/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 56

\*Wireline Contractor: AXIS & NEXTIER \*Cementing Contractor: AXIS

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105  Yes  No

Technical Detail/Comments:  
 CONTINUED PLUGGING PROCEDURE:  
 PERF AT 3260' WITH 105 SACKS OF CEMENT, CICR SET AT 3230' IN CASING  
 PERF AT 1900' WITH 125 SACKS OF CEMENT, CICR SET AT 1870', TAGGED TOC AT 1581' IN CASING  
 PERF AT 1575' WITH 100 SACKS OF CEMENT, CICR SET AT 1540' IN CASING  
 PERF AT 1432' WITH 100 SACKS OF CEMENT, CICR SET AT 1400' IN CASING  
 PERF AT 1344' WITH 100 SACKS OF CEMENT, CICR SET AT 1280', TAGGED TOC AT 1200' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CANDICE BARBER  
 Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: DJPOSTDRILL@ANADARKO.COM

