

FORM
6Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403162761

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-12570-00

Well Name: UPRR 39 PAN AM F

Well Number: 1

Location: QtrQtr: NESW Section: 5 Township: 3N Range: 65W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.251955

Longitude: -104.689642

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 08/29/2022

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4534	4572	06/16/2022	RETAINER/SQUEEZED	4500
NIOBRARA	7002	7158	06/14/2022	RETAINER/SQUEEZED	6972
CODELL	7269	7283	06/13/2022	B PLUG CEMENT TOP	7200
FORT HAYS	7253	7255	06/13/2022	B PLUG CEMENT TOP	7200
J SAND	7725	7790	06/13/2022	B PLUG CEMENT TOP	7670

Total: 5 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	J-55	36	0	1220	550	1220	0	VISU
1ST	7+7/8	5+1/2	I-80	17	0	7945	1020	7945	6536	CBL
S.C. 1.1	7+7/8	5+1/2		17	0	4700	215	4700	3922	CBL
	7+7/8	5+1/2		Stage Tool	0	3182	200	3250	1600	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7670 with 4 sacks cmt on top. CIBP #2: Depth 7200 with 4 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 165 sks cmt from 1200 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7002 ft. with 110 sacks. Leave at least 100 ft. in casing 6972 CICR Depth
Perforate and squeeze at 5500 ft. with 125 sacks. Leave at least 100 ft. in casing 5050 CICR Depth
Perforate and squeeze at 4534 ft. with 105 sacks. Leave at least 100 ft. in casing 4500 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐
Set 165 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1575 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 56
Surface Plug Setting Date: 06/29/2022 Cut and Cap Date: 08/24/2022

*Wireline Contractor: AXIS & NEXTIER *Cementing Contractor: AXIS

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 3260' WITH 105 SACKS OF CEMENT, CICR SET AT 3230' IN CASING
PERF AT 1900' WITH 125 SACKS OF CEMENT, CICR SET AT 1870', TAGGED TOC AT 1581' IN CASING
PERF AT 1575' WITH 100 SACKS OF CEMENT, CICR SET AT 1540' IN CASING
PERF AT 1432' WITH 100 SACKS OF CEMENT, CICR SET AT 1400' IN CASING
PERF AT 1344' WITH 100 SACKS OF CEMENT, CICR SET AT 1280', TAGGED TOC AT 1200' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CANDICE BARBER
Title: REGULATORY ANALYST Date: _____ Email: DJPOSTDRILL@ANADARKO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved. _____

COGCC Approved:

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type

Description

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Attachment List

Att Doc Num

Name

403162840	OPERATIONS SUMMARY
403163088	CEMENT JOB SUMMARY
403163089	WELLBORE DIAGRAM
403163090	WIRELINE JOB SUMMARY
403163092	CEMENT BOND LOG
403163093	CEMENT BOND LOG
403163094	OTHER

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)