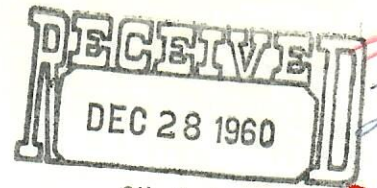




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# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS  
CONSERVATION COMMISSION

## WELL COMPLETION REPORT

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator SIMMONS OIL CO., INC. & RED-BUD PETROLEUM CORP.  
 County LOGAN Address 306 JOHNSON BLDG.  
 City DENVER 2, COLORADO State CO  
 Lease Name HERBOLDSHEIMER Well No. 1 Derrick Floor Elevation 4685'  
 Location C NW NE Section 35 Township 12 N. Range 54 W. Meridian 6TH P. M.  
660 (quarter quarter) feet from NORTH Section line and 1980 feet from EAST Section Line  
 Nor S or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
 Number of producing wells on this lease including this well: Oil NONE; Gas NONE  
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12/27/1960

Signed V.H. Simmons, Jr.  
 Title VICE-PRESIDENT

The summary on this page is for the condition of the well as above date.  
 Commenced drilling NOVEMBER 26, 19 60 Finished drilling DECEMBER 4, 19 60

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8 TH	26 #	H	240'	150	12 HRS.		

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5718'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From NONE To \_\_\_\_\_ Gas Productive Zone: From NONE To \_\_\_\_\_  
 Electric or other Logs run INDUCTION ELECTRICAL, MICRO Date DECEMBER 4, 19 60  
 Was well cored? "D" BAND WAS CORED Has well sign been properly posted? \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP

Results of shooting and/or chemical treatment: \_\_\_\_\_

### DATA ON TEST

Test Commenced A.M. or P.M. 19 60 Test Completed A.M. or P.M. 19 60  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_ FILE  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
NIOBRRA	4685	4858	
FT. HAYS	4967	4978	
CARLILE	5048	5264	
GREENHORN	5265	5342	
BENTONITE	5408	5412	
D SAND	5513	5565	
J SAND	5630	5688	TIGHT OR WATER BEARING. NO SHOWS. POORLY DEVELOPED, LAMINATED.
SKULL CREEK	5689	T. D. 5718	TIGHT OR WATER BEARING, NO SHOWS.