

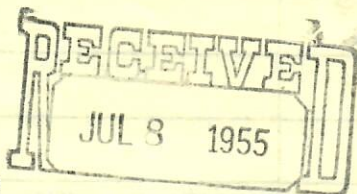
File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

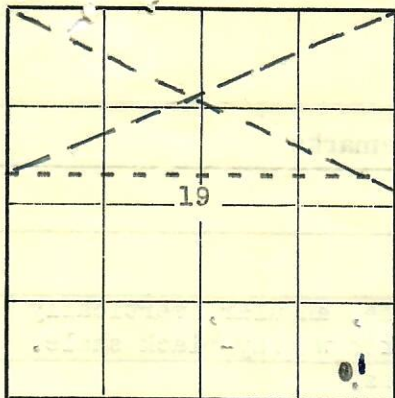
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

00290809

LOG OF OIL AND GAS WELL

Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSION

3306



5320

Field Wildcat Peavy Field Company Delfern Oil Company
 County Logan Address 1706 - 14th St., Lubbock, Texas
 Lease U.P.R.R.-Peavy
 Well No. 1 Sec. 19 Twp. 12N Rge. 55W Meridian 6PM State or Pat. _____
 Location 660 (N) 660 (S) of Section Line and 660 (W) of Section line of Elevation 4888.1 GR.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed H. J. AltmanDate July 7, 1955Title Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling March 28, 19 55 Finished drilling April 14, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 6099 to 6102 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75#	National 40	254'	250	24	500#
5-1/2"	14# & 15.5#	CF&I J-55	6180'	300	24	500#

COMPLETION DATA

Total Depth 6243 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to 6243'
 Casing Perforations (prod. depth) from 6099' to 6102' ft. No. of holes 8
 Acidized with none gallons. Other physical or chemical treatment of well to induce flow none
 Shooting Record none
 Test
 # Prod. began May 10 19 55 Making 98 bbls./day of 50° A. P. I. Gravity Fluid on 1 1/2" Pump ☐
 Choke. ☒
 Tub. Pres. 1195 lbs./sq. in. Csg. Pres. 1175 lbs./sq. in. Gas Vol. 1790 Mcf. Gas Oil Ratio 18,400
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity .7392 BTU's/Mcf. 1215 Gals. Gasoline/Mcf. 3.2994

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date April 10 19 55 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record 5150' to 6243' (Note—Any additional data can be shown on reverse side.)
 Core Analysis Yes Depth 6096' to 6112' # Well tested on May 10, 1955 and then
6210' to 6240' shut in for pipe line connection.

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5247	5551	
Fort Hays	5551	5609	
Codell	5609	5814	
Greenhorn	5814	5986	

(Continue on reverse side)

FILE

FORMATION RECORD

[illegible]