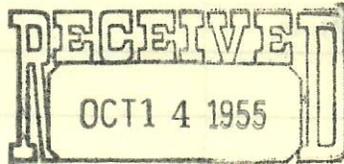




00823005

	19		02
3306'			3285'
	5320'		

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION
STATE OF COLORADO

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

LOG OF OIL AND GAS WELL

Field Peavy Company Delfern Oil Company
 County Logan Address 1706 Fourteenth St., Lubbock, Texas
 Lease U.P. RR-Peavy
 Well No. 2 Sec. 19 Twp. 12-N Rge. 55-W Meridian 6 P.M. State or Pat. Pat.
 Location 660 Ft. (S) of North Line and 660 Ft. (W) of East Line of Elevation 4851 K.B.
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. J. AltendorfDate October 12, 1955Title Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-29-55 19 Finished drilling 9-16-55 19

OIL AND GAS SANDS OR ZONES

No. 1, from 6172 to 6178 ("J" Sand) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	22.75#	Lone Star	420'	400 Sx.	24	500# (Cement Circulated)
5 1/2"	14 & 15.5#	Lone Star	6218	200 Sx.	24	500#

COMPLETION DATA

Total Depth 6220 ft. Cable Tools from _____ to _____ Rotary Tools from Surface to Total Depth
 Casing Perforations (prod. depth) from 6172 to 6178 ft. No. of holes 8 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
~~Showing~~ Record Sand oil fractured with 3000 gallons and 4000# sand

Prod. began Oct. 1 19 55. Making 100 bbls./day of 39°. A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. 30 lbs./sq. in. Csg. Pres. 1000 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 54 in. Strokes per Min. 12 Diam. Pump 1 1/2 in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 9-6-55 19 _____ Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)

Core Analysis Yes Depth 6056 to 6063
6161 to 6166

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5189	5512	
Fort Hays	5512	5576	
Carlisle Shale	5576	5778	
Greenhorn	5778	5946	

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

(Continue on reverse side)

Producer

