

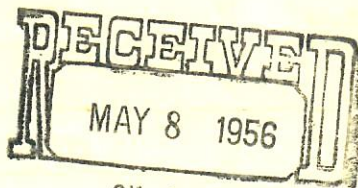


Locate  
Well  
Correctly

File in locate and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



OIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field \_\_\_\_\_ Company Chandler-Musgrove, Inc.  
County Logan Address 210 Denver Club Bldg., Denver, Colo.  
Lease Durland-Phillips  
Well No. 2 Sec. 20 Twp. 12 N Rge. 55W Meridian 6th State or Pat. \_\_\_\_\_  
Location 1650 Ft. (N) of south Line and 660 Ft. (E) of west line of \_\_\_\_\_ Elevation 4869' k.b.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]  
Title President

Date April 26, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling March 12, 19 56 Finished drilling March 21, 19 56

### OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8			385'	225		
5-1/2			6158'	125		

### COMPLETION DATA

Total Depth 6194 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surf. to TD  
Casing Perforations (prod. depth) from 6070 to 6073 ft. No. of holes 2  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began April 24 19 56 Making 206 bbls./day of 40° A. P. I. Gravity Fluid on 1/4" Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. 2,535 Mcf. Gas Oil Ratio 12,300:1  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. Trace % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

### WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date March 21 19 56 Straight Hole Survey \_\_\_\_\_ Type Totco  
\_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_

(Note—Any additional data can be shown on reverse side.)

Core Analysis \_\_\_\_\_ Depth 6061 to 6072 1/2  
6072 to 6074 1/2  
6172 to 6177

### FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5218		
Fort Hayes	5528		
Carlile	5594		
Greenhorn	5778		
Bentonite	5945		
"D"	6051		
"J"	6159		

(Continue on reverse side)

AJJ	
DVR	
FJK	
WRS	
HMM	
AH	
JJD	✓
FILE	