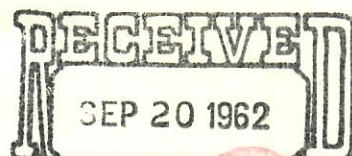


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or 00290829 the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Peavy Operator Pan American Petroleum Corporation
County Logan Address P. O. Box 1031
City Kimball Ground 6500 State Nebraska
Lease Name Durland Trust "C" Well No. 1 Elevation 4825
Location SE SW Section 20 Township 12N Range 55W Meridian 13R
(quarter quarter) feet from S Section line and 1980 feet from W Section Line

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9-14-62 Signed G. A. Wilson Title Area Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 8-10, 1962 Finished drilling 8-18, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	J-55	417	300	12	1/2 hr	500
4-1/2"	9.5	J-55	6194	150	48	1/2 hr	1500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DYR
Tri-Jet	2 spaced 3" Apart	6133	-	-	WRS
					HHM
					JAM
					FJP
					JJD
					FILE

TOTAL DEPTH 6200PLUG BACK DEPTH 6146

Oil Productive Zone: From 6128 To 6139 Gas Productive Zone: From - To -
Electric or other Logs run Rieslog Date 8-17, 1962
Was well cored? no Has well sign been properly posted? -

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7:00A.M. or P.M. 9-11, 1962 Test Completed 7:00A.M. or P.M. 9-12, 1962

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 74 inches.Number of strokes per minute 17Diam. of working barrel 1 1/2 inchesSize Tbg. 2-3/8 in. No. feet run 6046Depth of Pump 6046 feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 157 API Gravity 34
Gas Vol. 60 Mcf/Day; Gas-Oil Ratio 380 Cf/Bbl. of oil
B.S. & W. 44 %; Gas Gravity - (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
D sn	6029	6036	
J sn	6128	6139	
DST #1	6130	6139	ISI ½ hr. Tool open 1½ hrs. FSI 1 hr. Good blow through-out test. Gas to surface in 30 min. Rec 650' oil, 30' oil cut mud x 150' water. ISIP 1352#, IFP 60#, FFP 230# FSIP 1333#, IHP 3285#, FHP 3266#.
Sand Oil Hydrafrac -			Broke down x 53 bo at 9.5 BPM. Min psi 1300, max psi 1600. Frac x 30,000# 20/40 sn x 27500 gal frac oil x 500# 12-20 walnut hulls 2500 gal frac oil at 17 BPM. Min PSI 3100, max psi 3500. Flush x 100 bo at 15.5 BPM min psi 2900, max 3100.