

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/08/2022

Submitted Date:

09/09/2022

Document Number:

694500512

FIELD INSPECTION FORMLoc ID 316368 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 51130

Name of Operator: LOCIN OIL CORPORATION

Address: 600 TRAVIS ST STE 6161

City: HOUSTON State: TX Zip: 77002

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

4 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
humberto, sirvent		hsirvent@locinoil.com	
Longworth, Mike		michael.longworth@state.co.us	
Daniel Benedict		dbenedict@locin.energy	
Fischer, Alex		alex.fischer@state.co.us	

General Comment:

COGCC environmental staff, Kris Neidel inspected the Banta Ridge Fed 3-18-1-103 well The following Violations were observed; improper Operator sign on location (Rule 605.d, 90 days), improper Emergency number on location (number for previous operator, Rule 605.e, 30-days), partially buried tank is heaved from the ground this is compromising the vertical secondary containment (Rule 60.o.(3) 30days). see attached photos.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Sinage on location has previous operator		
Corrective Action:	Improper Operator Name on location (Rule 605.d, 90 days), corrective action date was calculated from 3/1/2022, the date of operator transfer.	Date:	06/01/2022

Emergency Contact Number:

Comment:	Emergency Contact Number is for previous Operator.		
Corrective Action:	Improper Emergency (Rule 605.d, 90 days), corrective action date was calculated from 3/1/2022, the date of operator transfer.	Date:	07/01/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Sufficient	Base Insufficient	Inadequate
Comment:	partially buried tank is heaved from the ground this is compromising the vertical secondary containment (Rule 60.o.(3) 30days).			
Corrective Action:	If tank is not necessary, it should be removed. If tank remains on location, it should be fixed and vertical tank battery impervious to fluid.			
			Date:	10/09/2022

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694500513	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5852469