

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

APR -3 1969



00245323

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Petroleum, Inc.

3. ADDRESS OF OPERATOR

Box 390, Sterling, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2060' F.N.L. - 2010' F.E.L.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

69 65

2/14/69

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

2-14-69

2-19-69

3-18-69

4509 GL

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5870

5826

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--&gt;

0-5870

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

5771.5 - 5777.5 "J" Sand

25. WAS DIRECTIONAL SURVEY MADE

Dev. Only

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES - MICROLOG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	178	12 1/4	110 sks 80/20 Pozmix	DVR
5 1/2	14 & 15 1/2	5865	7-7/8	110 sks 50/50 Pozmix	FIP
					HHM
					JAM
					---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5780	---

31. PERFORATION RECORD (Interval, size and number)

5784 - 5 way frac jet  
5771.5 - 5777.5 - 2635 gram strip jets.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5784	90 sks. 50/50 Pozmix
5771.5 - 5777.5	500 gals HCL - 15% Acid
	fraced w/10,000 gals gelled water
	7300# 20-40 sand, 500# 6-8 glass beads.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-19-69 ✓		Pumping 2" insert				Producing ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-22-69	24	--	→	139 ✓	33.9	75	244/1 ✓
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				36.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Russell Moore

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. B. Beechholz

TITLE

Dist. Prod. Supt.

DATE

4-1-69

See Spaces for Additional Data on Reverse Side



SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

Log Tops:

Niobrara	4837'
Carlile	5190'
Greenhorn	5387'
Bentonite	5550'
"D" Sand	5654' (-1137)
"J" Sand	5760' (-1243)
Skull Creek	5845'
RTD	5870'
Log T.D.	5871'

DST 5772-89 OP 3", SI 30", OP 60", SI 30" - strong blow, GTS in 4"; gg. @ 590 mcfgpd rate, with steady drip of distillate throughout test. Recovered 402' oil and 207' heavy oil and gas-cut mud + 108' gas and oil-cut muddy water.

F.P. 144 - 328  
S.I.P. 1435-1375  
H.P. 3190-3205

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH