

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/23/2022

Submitted Date:

09/01/2022

Document Number:

701005617**FIELD INSPECTION FORM**Loc ID 324805 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 16520Name of Operator: CHEMCO INCAddress: 6970 SOUTH HOLLY CIR STE 206City: CENTENNIAL State: CO Zip: 80112**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neher, Gray	303-771-7777	bogray@msn.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
212776	WELL	SI	09/01/2018	GW	061-06136	T-WEAR 1	PA

General Comment:[P&A Inspection](#)

Location**Lease Road:**

Type	Access		
comment:	Dirt road through farm ground		
Corrective Action:		Date:	

Overall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Stickers on production tank, storage tank and chemical drums		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 212776 Type: WELL API Number: 061-06136 Status: SI Insp. Status: PA

CementCement ContractorContractor Name: Quasar Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1690/100/750Cement Volume (sx): 350 SXSGood Return During Job: YESCement Type: Class A CommonComment:

Quasar Energy Services, Weber Water Service, Peak Wireline, ECWS. MIRU PEAK, RIH W/CIBP TO 4653' W/2SXS CMT. MIRU PEAK, RIH W/CIBP TO 3881' W/2SXS CMT. MIRU PEAK, RIH W/CIBP TO 2400' W/2SXS CMT. MIRU ECWS, RIH W/TBG. MIRU QUASAR, PUMPED 35 SXS CMT FROM 1690'-1450'. MIRU ECWS, POOH W/TBG TO 885'. MIRU QUASAR, PUMP 15 SXS CMT FROM 1000'-900'. MIRU ECWS, POOH W/TBG. MIRU PEAK, RIH W/GUN PERF @ 750'. MIRU ECWS, RIH W/PACKER TO 613'. MIRU QUASAR, PUMPED 6BBLS WATER TO CIRCULATE. MIRU ECWS, POOH W/PACKER. MIRU QUASAR, BULL HEADED 300 SXS CMT DOWN CSG AND UP BRADENHEAD. WOC FOR 2 HRS. MIRU QUASAR, PUMPED 2BBLS DOWN CSG WITH 100 PSI TO ENSURE ADEQUATE COVERAGE IN CSG.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701005668	location photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5846749