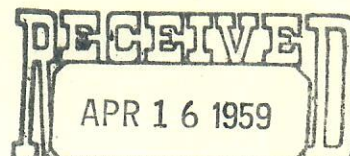




00255543

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**



OIL & GAS
CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete

☐

Report of Remedial Work

☒

Notice of Intention to Change Plans

☐

Report of Recompletion

☐

Notice of Intention to Abandon Well

☐

Other

☐

(Check appropriate space)

LEASE NAME C. F. Green "A" WELL NO. 3FIELD Mount Hope WILDCAT COUNTY LoganLOCATION C-NE-SE-NE Section 25 Township 9N Range 54W Meridian 6th PM
(Quarter Quarter)1695 feet from N Section Line and 330 feet from E Section Line
N or S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "D" sand on April 24, 1951. Initial production was 960 BOPD. The well has been acidized 4 times since April 1955. The well failed to respond to the last acid job completed during April 1958. By the end of May 1958, the well had stopped producing and was shut-in.

On January 13, 1959, the well was sand-oil treated with 6000# sand, 6000 gallons lease crude oil, and 300# FL-2 pumped into well in 8 stages (each stage approximately 650# of 20/40 sand followed by 100# of 10/20 sand). First 7 stages followed by 6 perfpac ball sealers. Flushed with 30 barrels crude oil (not over flushed). Breakdown pressure 2400#, initial pressure 2500#, maximum pressure 3500#, minimum pressure 2500#, final pressure 3100# to zero in 2 minutes. Average injection rate 9 barrels per minute. Gradual increase till last stage of balls hit, then pressure increased from 2600# to 3400#, back to 3000#, increasing to 3100# at end of job.

The average production based on a 10 day test following the workover was 37.3 BOPD and 7.7 BWPD.

ALL	DVR	WRS	HHM	JAM	FJP	JJD	FILE

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

APR 16 1959

Date

Director

ARP-RAW 4-7-59
OGCC(2)-OBH-WRCompany The Texas CompanyDate 4-7-59

P. O. Box 1346

Address Casper, WyomingPhone No. 2-5353By Walter Reed
(Signature)District
Title Superintendent

ARP