



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

RECEIVED
JUN 14 1956

OIL & GAS
 CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____
 Report of acidizing well _____ **XX**

Locate Well Correctly

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Notice to do work ☐ Land: Fee and Patented ☒
 Report of work done ☒ State ☐ Lease No. _____

Colorado Logan Mount Hope
 State County Field

3 C.F. Green "A" NE 25 9N 54W 6th PM
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located 1695 Ft. **(N)** of Section Line and 330 Ft. **(E)** of
 (S) (W)
 Section Line.

The elevation above sea level is 4213' KB
4204 grd. Ft.

Details of Plan of Work: (State names of and expected depths to objective sands.
 Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
 points, and all other important proposed work.)

The above described well was completed in the Dakota "D" sand on
 4-24-51 with an IP of 960 BOPD, (est. on 14½ hr. open flow test).
 Production had declined to 0.6 BOPD by October, 1955, and the well
 was shut in for workover recommendations.

Double drum unit was moved in and rods and tubing pulled on 3-29-56.
 Well was swabbed dry and 500 gals Dowell mud acid was pumped into well,
 followed by 80 bbls lease crude. Well was shut in for 12 hrs. after
 which fluid level was at 3615'. Casing was swabbed to recover top load
 and then swabbed dry and again shut in for 12 hrs. Fluid level was at
 4100' at end of shut in period, and the well was placed on the pump.
 10 day average production on test: 25.9 B0, 5 BW.

Approved: JUN 14 1956

A. J. Jensen
 Director

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|------|-------------------------------------|
| AJJ | |
| DVR | <input checked="" type="checkbox"/> |
| FJK | |
| WRS | |
| HHM | |
| AH | |
| JJD | |
| FILE | |

Date June 8, 1956

Company The Texas Company

Address Box 1346, Casper, Wyo.

By Walter Rump

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented
 lands and in Triplicate for school and state lands.

COGC (2) - TTF - WR - ARP