

OIL AND GAS
OF THE

99999999

RECEIVED

AUG -3 1970

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cervi

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 6-9N-55W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Plains Exploration Company - Cardinal Petroleum Company
3. ADDRESS OF OPERATOR
1135 Petroleum Club Building, Denver, Colorado 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface C SE NW
At proposed prod. zone "D" and "J" Sands

14. PERMIT NO.
70 333
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4422' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) July 31, 1970

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was plugged July 31, 1970, by filling it with heavy mud from the total depth to the bottom of the surface pipe (5757-120.) A 15-sack cement plug was set in the bottom 45 feet of the surface pipe (120-75), then the casing was filled with heavy mud to within 30 feet of the top. A 10-sack cement plug was set in the top 30 feet of the surface pipe (40-10).

DVR	
FJP	
HHM	
JAM	
JJD	

All measurements are taken from the Kelly bushing which was approximately 8 feet above the ground.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert E. Johnson

TITLE Executive Vice President

DATE July 31, 1970

(This space for Federal or State office use)

DIRECTOR

O & G CONS. COMM.

DATE

AUG 10 1970

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



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