



99999999

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AUG -3 1970

COLO. OIL & GAS CONS. COMM.

075-88232

File in duplicate for Patented and Federal lands. File in triplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Plains Exploration Company - Cardinal Petroleum Company

3. ADDRESS OF OPERATOR  
1135 Petroleum Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
At proposed prod. zone

14. PERMIT NO.  
70 333

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4422' GR

Cervi

1

Wildcat

Section 6-9N-55W

Logan

Colorado

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) July 31, 1970

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well was plugged July 31, 1970, by filling it with heavy mud from the total depth to the bottom of the surface pipe (5757-120.) A 15-sack cement plug was set in the bottom 45 feet of the surface pipe (120-75), then the casing was filled with heavy mud to within 30 feet of the top. A 10-sack cement plug was set in the top 30 feet of the surface pipe (40-10).

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

All measurements are taken from the Kelly bushing which was approximately 8 feet above the ground.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert E. Johnson

TITLE Executive Vice President

DATE July 31, 1970

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR

DATE AUG 10 1970



00241513

Handwritten signature/initials at the bottom right.