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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
MAR 11 1965
OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Exeter Drilling Company 28300
County Logan Address 1010 Patterson Building
City Denver State Colorado
Lease Name Lou Elliott Well No. 1 Derrick Floor Elevation 4374 GR
Location C SE SE Section 2 Township 9N Range 55W Meridian 6th PM
660 feet from S Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 26, 1965Signed Wayne Z. Biddle
Title Vice President

The summary on this page is for the condition of the well as above date.
Commenced drilling February 18, 19 65 Finished drilling February 23, 19 65

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	H-40	125'	100	12 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To		
					DVR	<input checked="" type="checkbox"/>
					WRS	
					HMM	
					JAM	
					FJP	<input checked="" type="checkbox"/>
					JD	<input checked="" type="checkbox"/>
					FILE	

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Lane-Wells Induction Electric Date 2-23-65, 19 _____
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4513		
Fort Hays	4838		
Carlile	4894		
Greenhorn	5086		
Bentonite	5248		
"D" Sand	5348		
"J" Sand	5456		
X TD	5577		No cores.
			DST #1 5478-5486 - Tool open 45 mins, shut in 30 mins. Tool opened with weak blow, dead in 5 mins. Reset tool after 20 mins, with slight bubble, then dead again, remaining dead thruout test. Recovered 40' of mud. IHP 3072; FHP 3042'; IF 27; FF 43; FSIP 1120, Pressure below bottom packer bled to 2880. No plugging of tool, test valid.