

**FORM
5A**Rev
09/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403091184

Date Received:

07/06/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 968502. Name of Operator: TEP ROCKY MOUNTAIN LLC3. Address: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 816354. Contact Name: Jeff KirtlandPhone: (970) 263-2736

Fax: _____

Email: jkirtland@terraep.com5. API Number 05-045-24395-007. Well Name: FEDERAL6. County: GARFIELDWell Number: RWF 444-98. Location: QtrQtr: NESE Section: 9 Township: 6S Range: 94W Meridian: 69. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 05/03/2022 End Date: 05/16/2022 Date this Formation was Completed: 06/13/2022
Perforations Top: 6068 Bottom: 9606 No. Holes: 384 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

166,652 BBLs of Slickwater; 5,341 gals of Biocide; 1,662,494 lbs of Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 166779 Max pressure during treatment (psi): 7296
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.70
Total acid used in treatment (bbl): 0 Number of staged intervals: 16
Recycled or Reused Fluids used in treatment (bbl): 166652 Flowback volume recovered (bbl): 37958
Fresh water used in treatment (bbl): 127 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1662494

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

06/13/2022 Hours: 24 Bbl oil: 0 Mcf Gas: 3429 Bbl H2O: 0
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3429 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 1767 Tubing PSI: 1772 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1137 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9241 Tbg setting date: 05/19/2022 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 7/6/2022 Email: anoonan@terraep.com

Attachment List

Att Doc Num	Name
403091184	FORM 5A SUBMITTED
403098380	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	08/30/2022

Total: 1 comment(s)