



OFFICE OF STATE OIL INSPECTOR  
SUNDRY NOTICES AND REPORTS OF WELLS  
LOCATED ON PRIVATE LANDS

file  
138

(Indicate nature of data by checking below)

Notice of intention to drill.....  
Notice of intention to change plans.....  
Notice of date for test of water shut-off.....  
Report on result of test of water shut-off.....  
Notice of intention to re-drill or repair well.....  
Notice of intention to clean out well.....  
Statement of shooting.....  
Statement of perforating.....  
Notice to pull or otherwise alter casing.....  
Notice of intention to abandon well.....  
Report of work done on well since previous report.....Setting production casing.....

January 8, 1951

Following is a (~~notice of intention to do work~~) (On land)  
(report of work done) (patented) described as follows:

Colorado	Logan	Mt. Hope			
State	County	Field			
1	C. F. Green	25 NE 9N	54W	6 PM	
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)	(Twp.)	(Range)	(Meridian)

The well is located 330 ft. ~~(N)~~ of N line and 330 ft. ~~(E)~~ of  
(S) (W)  
E line Section 25

The elevation above sea level is 4216 ft. K.B. & 4206 ft. ground.

Details of Plan of Work: (State names of and expected depths to objective sands:  
Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-  
ing points, and all other important proposed work.)

On January 4 and 5, 1951, we ran and cemented 7" casing at a depth of 4930 ft. from Kelly Bushings with 200 sacks regular cement, 2% Gel. mixture. The hole was previously drilled to a total depth of 5084' from Kelly Bushings. A description of the production casing is as follows: 24 joints, 769.30 ft., 7" O.D., 23#; J-55, 8 R thread, on the bottom, then 133 joints, 4146.99 ft. 7" O.D., 20#; J-55, 8 R thread, landed with 1 joint, 32.52 ft., 7" O.D., 23#; J-55, 8 R thread. There were 3 casing centralizers placed at 4927', 4880', and 4850', with wall scratchers from 4879 to 4914. The cement top in the annulus was found at 3725 from Kelly Bushing by temperature survey. The cement was allowed to set 71 hours at which time 750 psi. pump pressure was applied after having drilled to within 15 feet of the casing shoe. There was no leak-age found so work was continued.

Approved: Jan 14, 1951  
John E. Brown  
State Oil Inspector

Company The Texas Company  
Address Box 1346, Casper, Wyoming  
By Walter Rasmussen  
Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate.