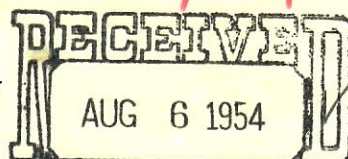


**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)



Notice of intention to drill (attach plat) XXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Locate Well Correctly

			x
	1		

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☐
State ☐

Lease No. _____

Colorado
State

Logan
County

Wildcat
Field

"D" #1 Sanders NE/4 1 9N 55W
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Section Line C SE NE, Sec. 1 (S) of Section Line and (N) of Section Line and (E) of Section Line

The elevation above sea level is 4370 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL & cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus & fill to surface. WOC 24 hrs. Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Drilling Time: Use Geolograph from 40' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken & commercial production indicated, 3" tubing will be run & cemented for production casing.

Approved: AUG 6 1954

A. J. Persia
Deputy Director

Date August 5, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 301 Insurance Bldg., Denver, Colo.

By Thomas R. Hagen
Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.