

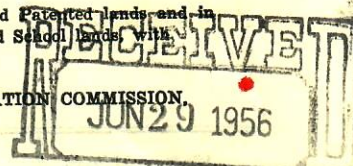
	36		

Locate  
Well  
Correctly

AJJ	
DVR	
FJK	
OPS	
HWM	
AH	
JJD	
FILE	

File in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL



Field Wildcat Company Hose-Austin Drilling Corporation  
County Logan Address 2236 Mile High Center, Denver 2  
Lease State 4250  
Well No. 1 Sec. 36 Twp. 9N Rge. 54W Meridian 6th P. State or Pat. State  
Location 1980 Ft. (S) of N Line and 660 Ft. (W) of E line of Sec Elevation 4149 gr  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 28, 1956

Signed

R. B. Kelly, Jr.  
Title Manager - Calvert Drilling, Inc.

The summary on this page is for the condition of the well as above date.

Commenced drilling June 7, 19 56 Finished drilling June 20, 19 56

## OIL AND GAS SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	24 1/2	CF&I	102	75	24	

## COMPLETION DATA

Total Depth 5116 ft. Cable Tools from None to \_\_\_\_\_ Rotary Tools from Surface to total depth  
Casing Perforations (prod. depth) from None to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with None gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record None

Prod. began None 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. None lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke None in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. None % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date June 20 19 56 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey Yes Type Microlog  
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)  
Core Analysis Yes Depth 5047 to 5059  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4040		
Carlile	4442		
Greenhorn	4654		
Bentonite	4836		
"D" Sand	4930		
"J" Sand	5036		
Skull Creek	5114		
Total Depth	5115		

(Continue on reverse side)