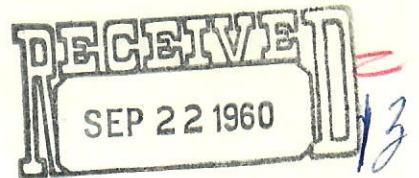


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

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WELL COMPLETION REPORT

INSTRUCTIONS

001-05038

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Flint Operator DeVaughn Oil & Gas Co.
County Adams Address P.O. Box 211
City Fort Morgan State Colorado
Lease Name Flater Flader Well No. 1 Derrick Floor Elevation 5052'
Location C SW SW Section 18 Township 3S Range 60W Meridian 6th
(quarter quarter)
660' 11/2 feet from S Section line and 660' 9/4 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil one; Gas none
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ronald J. Walker
Title Geologist

Date September 15, 1960

The summary on this page is for the condition of the well as above date.

Commenced drilling July 20, 19 60 Finished drilling July 29, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8			127'	120 sx	12hrs		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 6649' PLUG BACK DEPTH _____

Oil Productive Zone: From none To _____ Gas Productive Zone: From none To _____
Electric or other Logs run Induction Electrical Date July 28, 19 60
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS
						HHM
						JAM
						FJP
						inches
						inches

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5730	6040	Shale and Limestone
Fort Hays	6040	6144	Limestone and Shale
Greenhorn	6144	6388	Limestone and Shale
Graneros	6388	6490	Bentonitic shale
"D" Sand	6490	6503	Sandstone, silty tight
"J" Sand	6540	6642	Sandstone
			Cored 6550 - 6566 Cut 16' Recovered 14.9'
			Recovered:
			3.0' Sandstone, porous gas odor
			1.0' Sandstone, tite no show
			3.5' Siltstone, shaly no show
			.5' Shale
			1.5' Siltstone, shaly no show
			.5' Shale
			1.9' Siltstone, shaly no show
			3.0' Shale
			Cored 6566 - 6591 Cut 25' Recovered 21.5'
			Recovered:
			2.0' Sandstone, tite no show
			3.0' Shale
			2.5' Siltstone, shaly no show
			9.0' Sandstone, low P&P no show
			4.5' Sandstone, slightly porous
			light gas odor
			.5' Sandstone, slightly porous no
			show wet