

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

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WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

001-05038

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Flint Operator DeVaughn Oil & Gas Co. County Adams Address P.O. Box 211 City Fort Morgan State Colorado

Lease Name Flater Flader Well No. 1 Derrick Floor Elevation 5052' Location C SW SW Section 18 Township 3S Range 60W Meridian 6th

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil one; Gas none Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed [Signature] Title Geologist

Date September 15, 1960 Commenced drilling July 20, 1960 Finished drilling July 29, 1960

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 6649' PLUG BACK DEPTH

Oil Productive Zone: From none To Gas Productive Zone: From none To Electric or other Logs run Induction Electrical Date July 28, 1960 Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: WRS, HHM, JAM

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	5730	6040	Shale and Limestone
Fort Hays	6040	6144	Limestone and Shale
Greenhorn	6144	6388	Limestone and Shale
Graneros	6388	6490	Bentonitic shale
"D" Sand	6490	6503	Sandstone, silty tight
"J" Sand	6540	6642	Sandstone
			Cored 6550 - 6566 Cut 16' Recovered 14.9'
			Recovered:
			3.0' Sandstone, porous gas odor
			1.0' Sandstone, tite no show
			3.5' Siltstone, shaly no show
			.5' Shale
			1.5' Siltstone, shaly no show
			.5' Shale
			1.9' Siltstone, shaly no show
			3.0' Shale
			Cored 6566 - 6591 Cut 25' Recovered 21.5'
			Recovered:
			2.0' Sandstone, tite no show
			3.0' Shale
			2.5' Siltstone, shaly no show
			9.0' Sandstone, low P&P no show
			4.5' Sandstone, slightly porous
			light gas odor
			.5' Sandstone, slightly porous no show wet