

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402974323

Date Received:

03/17/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax: (970) 534-6001

Email: ewinick@civiresources.com

5. API Number 05-123-50650-00

7. Well Name: Siebring

8. Location: QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 63-32-0801BS

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 10/01/2021 End Date: 10/16/2021 Date this Formation was Completed: 02/19/2022
Perforations Top: 6864 Bottom: 11242 No. Holes: 601 Hole size: 30/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 26 stage plug and perf:
8276056 total pounds proppant pumped: 3168601 pounds 40/70 mesh; 5107455 pounds 100 mesh.
274169 total bbls fluid pumped: 271428 bbls gelled fluid; 2431 bbls fresh water and 310 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 274169 Max pressure during treatment (psi): 7183
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 310 Number of staged intervals: 26
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 2431 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8276056

Fracture stimulations must be reported on [FracFocus.org](https://fracfocus.org)

Test Information:

03/04/2022 Hours: 24 Bbl oil: 236 Mcf Gas: 299 Bbl H2O: 60
Date: 03/04/2022 Calculated 24 hour rate: Bbl oil: 236 Mcf Gas: 299 Bbl H2O: 60 GOR: 1267
Test Method: flowing Casing PSI: 1137 Tubing PSI: 1251 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6720 Tbg setting date: 12/29/2021 Packer Depth: 6710
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 531 FNL & 482 FEL
Highpoint Operating certifies that none of the wellbore beyond the unit boundary was completed. Well is cased and cemented and the bottom perforation is at BPZ: 480 FNL & 481 FWL within the unit boundary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: 3/17/2022 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
402974323	FORM 5A SUBMITTED
402979565	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)