

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402974328

Date Received:

03/17/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071

2. Name of Operator: HIGHPOINT OPERATING CORPORATION

3. Address: 555 17TH ST STE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 2947-806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-50646-00

7. Well Name: Siebring

8. Location: QtrQtr: SENE Section: 32 Township: 5N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 63-32-4040B

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 10/16/2021 End Date: 10/28/2021 Date this Formation was Completed: 02/19/2022
Perforations Top: 7261 Bottom: 12152 No. Holes: 649 Hole size: 30/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 28 stage plug and perf:
8778717 total pounds proppant pumped: 3515454 pounds 40/70 mesh; 5263263 pounds 100 mesh.
294325 total bbls fluid pumped: 290267 bbls gelled fluid; 3737 bbls fresh water and 321 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 294325 Max pressure during treatment (psi): 7351
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.93
Total acid used in treatment (bbl): 321 Number of staged intervals: 28
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 3737 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 8778717

Fracture stimulations must be reported on FracFocus.org

Test Information:

03/04/2022 Hours: 24 Bbl oil: 252 Mcf Gas: 204 Bbl H2O: 249
Date Calculated 24 hour rate: Bbl oil: 252 Mcf Gas: 204 Bbl H2O: 249 GOR: 810
Test Method: flowing Casing PSI: 1114 Tubing PSI: 1668 Choke Size: 11/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1320 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6523 Tbg setting date: 12/21/2021 Packer Depth: 6514
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 2306 FSL & 65 FEL
Highpoint Operating certifies that none of the wellbore beyond the unit boundary was completed. Well is cased and cemented and the bottom perforation is at BPZ: 2311 FSL & 480 FEL within the unit boundary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: 3/17/2022 Email: ewinick@civiresources.com

Attachment List

Att Doc Num	Name
402974328	FORM 5A SUBMITTED
402979829	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)