

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402784055

Date Received:

05/27/2022

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Kate Miller</u>
2. Name of Operator: <u>HIGHPOINT OPERATING CORPORATION</u>	Phone: <u>(303) 241-6910</u>
3. Address: <u>555 17TH ST STE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@civiresources.com</u>
5. API Number <u>05-123-49225-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Anschutz Equus Farms</u>	Well Number: <u>5-61-35-4841B</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>34</u> Township: <u>5N</u> Range: <u>61W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 08/22/2021 End Date: 09/12/2021 Date this Formation was Completed: 10/16/2021
Perforations Top: 6333 Bottom: 15855 No. Holes: 1590 Hole size: 25/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 53 stage plug and perf:
17203510 total pounds proppant pumped: 6844240 pounds 40/70 mesh; 10359270 pounds 100 mesh.
566073 total bbls fluid pumped: 553714 bbls gelled fluid; 11720 bbls fresh water and 639 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 566073 Max pressure during treatment (psi): 7223
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91
Total acid used in treatment (bbl): 639 Number of staged intervals: 53
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 14425
Fresh water used in treatment (bbl): 11720 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 17203510

Fracture stimulations must be reported on [FracFocus.org](https://www.fracfocus.org)

Test Information:

11/13/2021 Hours: 24 Bbl oil: 161 Mcf Gas: 47 Bbl H2O: 607
Date Calculated 24 hour rate: Bbl oil: 161 Mcf Gas: 47 Bbl H2O: 607 GOR: 292
Test Method: Flowing Casing PSI: 127 Tubing PSI: 680 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1364 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5906 Tbg setting date: 10/05/2021 Packer Depth: 5897

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ Location: T5N, R61W, Section 35, 1737' FSL, 596' FWL.
Actual BPZ Location: T5N, R61W, Section 36, 1703' FSL, and 492' FEL.
The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar.
HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jenna Behm
Title: Regulatory Analyst Date: 5/27/2022 Email: regulatory@bonanzacrk.com

Attachment List

Att Doc Num Name

402784055 FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	• On Submit tab, TPZ footage corrected from 596' FEL of Sec 33 to 596' FWL of Sec 35.	08/24/2022
Permit	Pushed back to "Draft" on 11/5/2021 per operator request.	11/05/2021

Total: 2 comment(s)