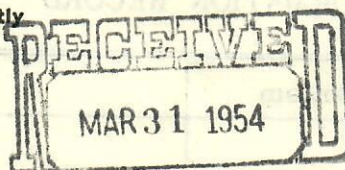


Locate
Well
Correctly



in triplicate on Fee and Patented lands and in
quaduplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

180-6

OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company Ginther, Warren & Ginther
 County Adams Address 1714 Esperson Bldg., Houston, Texas
 Lease Flader Industries
 Well No. 1 Sec. 12 Twp. 3S Rge. 60W Meridian 6th State or Pat. Patented
 Location 330' ^(N) Ft. (S) of N Line and 330' ^(E) Ft. (W) of W line of SW/4 Elevation 5055' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Geologist

Date 3-22-54

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-30, 19 52 Finished drilling 9-27-, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 6355 to 6390 No. 3, from _____ to _____
 No. 2, from 6635 to 6662 No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4			269	125	24	

6662' Drlr.

COMPLETION DATA

Total Depth 6642' Schl. ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6662
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on ____ Pump ☐
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio ____ Choke. ☐
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 9-22- 19 52 Straight Hole Survey yes Type Totco
 _____ Date _____ 19 ____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Yes
 Core Analysis Yes Depth 6363 to 6383
6421 to 6422
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Graneros "D" Sd.	6298	6324	Non-permeable.
Muddy "J" Sd.	6355	6518	2 hr. DST 6364-80 good blow; rec. 2290' water, BHFP 600#, SI 1125#.
Cloverly "M" Sd.	6582	6630	Non-permeable.
Cloverly "O" Sd.	6635	6662	

(Continue on reverse side)