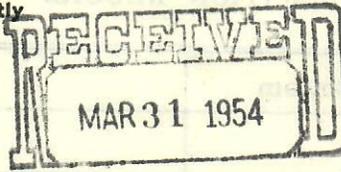



Locate Well Correctly



In triplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



180-6

OIL & GAS CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Wildcat Company Ginther, Warren & Ginther  
 County Adams Address 1714 Esperson Bldg., Houston, Texas  
 Lease Flader Industries  
 Well No. 1 Sec. 12 Twp. 3S Rge. 60W Meridian 6th State or Pat. Patented  
 Location 330' Ft. (S) of N Line and 330' Ft. (E) of W line of SW/4 Elevation 5055'KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William M. Angle  
 Title Geologist

Date 3-22-54

The summary on this page is for the condition of the well as above date.

Commenced drilling 8-30, 1952 Finished drilling 9-27-, 1952

OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 6355 to 6390 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 6635 to 6662 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4			269	125	24	

6662' Drlr.

COMPLETION DATA

Total Depth 6642' Schl. ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 6662  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 9-22- 1952 Straight Hole Survey yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record Yes  
 Core Analysis Yes Depth 6363 to 6383  
6421 to 6422  
 (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Graneros "D" Sd.	6298	6324	Non-permeable.
Muddy "J" Sd.	6355	6518	2 hr. DST 6364-80 good blow; rec. 2290' water, BHFP 600#, SI 1125#.
Cloverly "M" Sd.	6582	6630	Non-permeable.
Cloverly "O" Sd.	6635	6662	