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COLO. OIL & GAS CONS. COMM.

6. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TOM VESSELS

3. ADDRESS OF OPERATOR

2120 First National Bank Bldg, Denver, Colo. 255-5874

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660 FNL 660 FEL 22, 3S----60W

At proposed prod. zone

C NENE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

8 Miles NE of Byers, Colorado

15. DISTANCE FROM PROPOSED
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

660

16. NO. OF ACRES IN LEASE *

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6450

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5103 GR

22. APPROX. DATE WORK WILL START

Immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24#	300	320 sacks

* DESCRIBE LEASE

This is a proposed D&J sand Test to an approximate depth of 6450 feet. Approximately 300 feet of 8-5/8 surface casing will be set and cemented. Any oil and/or gas shows encountered will be tested in accordance with good oil field practice. If a production completion is attempted, 5-1/2 inch casing will be set and cemented. If non-productive, well will be plugged in accordance with the Colorado Oil and Gas Conservation Commission rules and regulations.

Plat attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE AGENT

DATE Feb. 28, 1970

(This space for Federal or State office use)

PERMIT NO.

70 79

APPROVAL DATE

DIRECTOR
OGCC CONS. COMM.

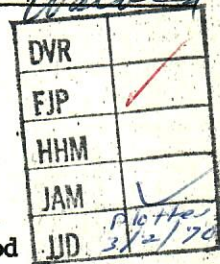
APPROVED BY

TITLE

DATE

MAR 2 1970

CONDITIONS OF APPROVAL, IF ANY:



ck. 16257

See Instructions On Reverse Side

70-79

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