

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/04/2022

Submitted Date:

08/09/2022

Document Number:

701103420

FIELD INSPECTION FORM

Loc ID 313162 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10776
Name of Operator: CROWHEART ENERGY LLC
Address: 1225 17TH STREET SUITE 2950
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 9 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Morgan, John		john.morgan@state.co.us	
,		m.grijalva@crowheartenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265954	WELL	TA	08/01/2021	DSPW	081-07117	KALINE SWD 5	SI

General Comment:

[COGCC Routine Inspection Report Summary](#)
Location is in a High Priority Habitat Area.
During this inspection the following compliance issues were observed:

- Operator name and phone number have not been updated. Numbers (307-324-2658) and (307-382-4005) on sign are not in service.
- Telephone number for local emergency services (911 where available) are not posted on battery sign.
- Weeds and dead weed debris on location.
- Unmarked deadmen.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
[Doc# 403007756 Transfer of Operatorship: Subsequent Form 9](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Operator name and phone number have not been updated.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Operator name and phone number have not been updated. Numbers (307-324-2658) and (307-382-4005) on sign is not in service.		
Corrective Action:	Comply with Rule 605.g.(3) Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		Date: <u>09/10/2022</u>
Type	CONTAINERS		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	1 label is only attached on one side and blowing back and forth in the wind. Operator name and phone number have not been updated.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Telephone number for local emergency services (911 where available) are not posted on battery sign.		
Corrective Action:	Install sign to comply with Rule 605.e.(2).C		Date: <u>09/11/2022</u>
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds and dead weed debris on location.		
Corrective Action:	Comply with Rule 606		Date: <u>08/27/2022</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input style="width: 100%;" type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:	Bradenhead access was observed		
Corrective Action:			Date:

Type: Prime Mover	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 3		
Comment:	Unmarked deadmen		
Corrective Action:	Install proper guy line markers per Rule 1003.a		Date: 08/27/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 265954 Type: WELL API Number: 081-07117 Status: TA Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>FTUN</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>10/29/2019</u>
			AnnMTRReq: _____

Comment: 60 psi on injection gauge likely trapped pressure. No other gauges on well.
Last MIT 10/29/2019

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment:

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Compaction				
		Gravel				
				Material Handling And Spill Prevention		
Gravel						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403130781	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824678
701103435	Inspection 701103420 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5824676