

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Samedan Oil Corporation & LeClair-Westwood, Inc.

3. ADDRESS OF OPERATOR
388 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
C NW NW Sec. 22-T3S-R61W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. _____
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME _____
 8. FARM OR LEASE NAME
Carlson
 9. WELL NO.
1
 10. FIELD AND POOL, OR WILDCAT
Hombre
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22-T3S-R61W
 12. COUNTY
Adams
 13. STATE
Colorado

14. PERMIT NO. **74-951** DATE ISSUED **11-12-74**

15. DATE SPUDDED **12-12-74** 16. DATE T.D. REACHED **12-21-74** 17. DATE COMPL. **12-21-74** (Plug & Abd.)
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5090' KB** 19. ELEV. CASINGHEAD **5085' G.L.**

20. TOTAL DEPTH, MD & TVD **6885'** 21. PLUG, BACK T.D., MD & TVD **--** 22. IF MULTIPLE COMPL., HOW MANY **--** 23. INTERVALS DRILLED BY **A11** ROTARY TOOLS **A11** CABLE TOOLS **--**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Dry Hole
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction & Electrical & Compensated Formation Density
 27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side) **See Attached**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	181' KB	12-1/4"	120 SX.	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
			NONE	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE	

31. PERFORATION RECORD (Interval, size and number)
Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Dry Hole** WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Geological Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. H. Leach, Jr. TITLE President DATE January 16, 1975

See Spaces for Additional Data on Reverse Side

REC'D 12/21/74 X