

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED
1975 4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Samedan Oil Corporation & LeClair-Westwood, Inc.

3. ADDRESS OF OPERATOR

388 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below C NW NW Sec. 22-T3S-R61W

At total depth

14. PERMIT NO.	DATE ISSUED
74-951	11-12-74

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Rock to rock or Plug & Abd.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)	19. ELEV. CASINGHEAD
12-12-74	12-21-74	12-21-74	5090' KB	5085' G.L.

20. TOTAL DEPTH, MD & TVD 6885'	21. PLUG, BACK T.D., MD & TVD --	22. IF MULTIPLE COMPL., HOW MANY --	23. INTERVALS DRILLED BY →	ROTARY TOOLS A11	CABLE TOOLS --
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	25. WAS DIRECTIONAL
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Dry Hole	No
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26. TYPE ELECTRIC AND OTHER LOGS RUN Induction & Electrical & Compensated Formation	27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	See Attached
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23. **CASING RECORD** (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	181' KB	12-1/4"	120 sx.	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			NONE			NONE	

31. PERFORATION RECORD (Interval, size and number)	32. ACID SHOT FRACTURE CEMENT SQUEEZE ETC.
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Dry Hole	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		NONE
		CGH
		CGM

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
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Dry Hole							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY

[illegible]

35. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. H. Deach, Jr. *W. H. Deach, Jr.* TITLE President DATE January 16, 1975

See Spaces for Additional Data on Reverse Side