

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00396132

MAR - 9 1970

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Union Texas Petroleum, A Division of Allied Chemical Corporation						5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NE Section 18-T3S-R61W (660' FNL, 660' FEL) At top prod. interval reported below At total depth Same						8. FARM OR LEASE NAME Tippett	
14. PERMIT NO. 70 52						9. WELL NO. 1	
DATE ISSUED 2/6/70						10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 2/16/70						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 18-T3S-R61W	
16. DATE T.D. REACHED 2/25/70						12. COUNTY OR PARISH Adams	
17. DATE COMPL. (Ready to prod.) Plugged 2/26/70						13. STATE Colorado	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5071 GL, 5077 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6970		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY Surface to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical Log and Compensated Formation Density Log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	211	12-1/4"	180 sx plus 3% cc		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
PLUGGED AND ABANDONED FEBRUARY 26, 1970							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Notice of Intention to Abandon, Subsequent Report of Abandonment							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE District Production Manager		DATE 3/6/70			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			DST #1: 6888-6970, misrun.
			DST #2: 6888-6970, open 1 hr., SI 2 hrs. Tool opened w/fair blow, decreasing to weak for remainder of test. Recovered 480' of drilling mud, no shows of oil or gas. IHP 3762, FHP 3461, IFP 239, FFP 327, SIP 2064.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log tops:		
Niobrara	5987	
Fort Hays	6368	
Carlile	6407	
Greenhorn	6480	
Bentonite	6704	(-1627)
"D" Sand	6799	(-1722)
"J" Sand	6855	(-1778)
TD-log	6970	
TD-driller	6970	