



OIL AND GAS CONSERVATION COMMISSION  
THE STATE OF COLORADO

RECEIVED

FEB -6 1970

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ferguson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Section 6-T3S-R61W

12. COUNTY OR PARISH

Adams

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1010, 1860 Lincoln St., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE NE Section 6-T3S-R61W (660' FNL, 660' FEL)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

7 miles north of Byers, Colorado

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

660

16. NO. OF ACRES IN LEASE

921

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

N/a

19. PROPOSED DEPTH

7100

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5086 GL

22. APPROX. DATE WORK WILL START

February 7, 1970

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	220'	+150 sx regular + 2% (circulate)
7-7/8"	4-1/2"	11.6#	7100'	200 sx 50/50 Pozmix + additives

Operator proposes to drill this well to test the "D" and "J" sands at a total depth of approximately 7100 ft. When total depth is reached, IES, FDC-GR logs will be run Cores and drill stem tests will be taken as shows warrant. If commercial production is indicated, production casing will be run as outlined above. Zones of interest will be perforated and stimulated as required.

Verbal permission to commence this well was given on February 4, 1970 by Mr. Jules DiSalvo.

DVR	
FJP	
HHM	
JAM	
UD	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*[Signature]*

TITLE

District Engineer

DATE

2/5/70

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

*[Signature]*

TITLE

D. A. \* ORES. COMM.

DATE

FEB 6 1970

CONDITIONS OF APPROVAL, IF ANY:



See Instructions On Reverse Side

70-5,  
05 001 6125