



99999999

MENT OF NATURAL RESOURCES
AS CONSERVATION COMMISSION
THE STATE OF COLORADO

Change of location

DEC 6 1971

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER AND OPERATE <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Toltek Drlg., Desana, Wes-Tex			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 340 Denver Club Bldg., Denver, Colorado 80202			8. FARM OR LEASE NAME Van Matre	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 600'FS and 600'FE Section 3; T 3 S; R 61 W At proposed prod. zone			9. WELL NO. #1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles north of Byers, Colorado			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Same as 4. 3-38-61 W	
16. NO. OF ACRES IN LEASE* 80			12. COUNTY Adams	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80			13. STATE Colorado	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5035' GR			22. APPROX. DATE WORK WILL START 12/4/71	

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	8 5/8	24#	150' apprx	150 sx apprx

* DESCRIBE LEASE

E/2 SE Section 3; T 3 S; R 61 W

DVR	
FJP	
HHM	
JAM	
JID	Plotted 12/6/71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED R. D. Gasch TITLE Executive Vice President DATE 12/3/71

(This space for Federal or State Office use)

PERMIT NO. 71-666 APPROVAL DATE 9/3/71APPROVED BY Dr. Rogers TITLE DIRECTOR DATE DEC 13 1971

CONDITIONS OF APPROVAL, IF ANY:



00230554

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 6339

Correction