



00230556

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

DEC 23 1971

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>P & A</u>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Toltek Drlg., Desana, Wes-Tex						5. LEASE DESIGNATION AND SERIAL NO.	
3. ADDRESS OF OPERATOR 340 Denver Club Bldg., Denver, Colorado 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>C SE SE Section 3; T 3 S; R 61 W</u> At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. <u>71-666</u> DATE ISSUED <u>9/3/71</u>						8. FARM OR LEASE NAME Van Matre	
15. DATE SPUDDED <u>12/6/71</u> 16. DATE T.D. REACHED <u>12/15/71</u> 17. DATE COMPL. (Ready to prod.) <u>12/15/71</u> (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>5035' GR</u>						9. WELL NO. #1	
20. TOTAL DEPTH, MD & TVD <u>6839' Log</u> 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY <u>Rotary</u> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)						10. FIELD AND POOL, OR WILDCAT Wildcat	
25. WAS DIRECTIONAL SURVEY MADE						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Same as 4.	
26. TYPE ELECTRIC AND OTHER LOGS RUN (Dresser Atlas) IES-DEN						12. COUNTY <u>Adams</u> 13. STATE <u>Colorado</u>	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE <u>8 5/8</u>	WEIGHT, LB./FT. <u>24#</u>	DEPTH SET (MD) <u>160' KB</u>	HOLE SIZE <u>12 1/2</u>	CEMENTING RECORD <u>100 sx</u>	AMOUNT CULLED <u>0</u>		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
30. TUBING RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>R. D. Gasch</u>		TITLE <u>Executive Vice President</u>			DATE <u>12/16/71</u>		

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	5816		
Ft. Hays	6202		
Carlile	6240		
Greenhorn	6316		
Bentonite	6538		
"D" Sand	6635		
"J" Sand	6687		

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
CASE 2E 200100 3: 1 2 3: 6 91 A.		
370 REMARKS CIP 2103 - PENALTY COLLEGE 80805		