



ND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAR 19 1970

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR
Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
NE NE Section 4-T3S-R61W (660' FNL, 660' FEL)
At top prod. interval reported below

At total depth
Same
14. PERMIT NO. 70 50
DATE ISSUED 2/6/70

15. DATE SPUNDED 2/27/70
16. DATE T.D. REACHED 3/7/70
17. DATE COMPL. (Ready to prod.) Plugged 3/8/70
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5025 GL, 5031 KB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6837
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction-Electrical Log and Compensated Formation Density Log
27. WAS WELL CORED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	208	12-1/4"	140 sx plus 3% cc	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)
PLUGGED AND ABANDONED MARCH 8, 1970.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Notice of Intention to Abandon, Subsequent Report of Abandonment
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE District Production Manager DATE 3/18/70

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1:	6676-6704,	cut and recovered 28':	
	3'		sand, grey, reworked w/thin black shale streaks, hard, tite, no shows.
	2'		siltstone, hard, shaly.
	8'		sand, grey, fine grained, shaly streaks, hard, tite, some stain, odor and fluorescence.
	6'		siltstone w/shale streaks.
	7'		shale, black, silty.
	2'		shale w/3"-5" zone of siltstone.
Core #2:	6734-85,	cut and recovered 51':	
	8'		sand, reworked, heavily clay filled, shaly streaks, very hard and tite, no shows.
	10'		siltstone, grey, hard, shaly.
	3'		shale, black, silty.
	4'		sand, grey, fine grained, reworked w/thin black shale streaks, clay filled, hard, tite, no shows.
	9'		sand, white to grey, fine grained, clay filled carbonaceous inclusions, hard and tite, some spotty stain, no odor, no fluorescence.
	9'		shale, black, streaks of siltstone.
	8'		sand, grey, very fine grained, clay filled, reworked, hard, tite, no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log tops:		
Niobrara	5860	
Ft. Hays	6244	
Carlile	6282	
Greenhorn	6350	
Bentonite	6580	(-1549)
"D" Sand	6675	(-1644)
"J" Zone	6733	(-1702)
Log TD	6837	
Driller's TD	6840	