



00230574

ND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

MAR 19 1970

COLO. OIL &amp; GAS CONS. COMM.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Union Texas Petroleum, A Division of Allied Chemical Corporation

3. ADDRESS OF OPERATOR

Suite 1010, 1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE NE Section 4-T3S-R61W (660' FNL, 660' FEL)

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

70 50

DATE ISSUED

2/6/70

5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL &amp; GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubbs

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 4-T3S-R61W

12. COUNTY OR PARISH

Adams

13. STATE

Colorado

15. DATE SPUDDED

2/27/70

16. DATE T.D. REACHED

3/7/70

17. DATE COMPL. (Ready to prod.)

Plugged 3/8/70

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5025 GL, 5031 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6837

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electrical Log and Compensated Formation Density Log

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	208	12-1/4"	140 sx plus 3% cc	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

PLUGGED AND ABANDONED MARCH 8, 1970.

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Notice of Intention to Abandon, Subsequent Report of Abandonment

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Production Manager

DATE

3/18/70

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1:	6676-6704,	cut and recovered 28':	
	3'	sand, grey, reworked w/ thin black shale streaks, hard, tite, no shows.	
	2'	siltstone, hard, shaly.	
	8'	sand, grey, fine grained, shaly streaks, hard, tite, some stain, odor and fluorescence.	
	6'	siltstone w/ shale streaks.	
	7'	shale, black, silty.	
	2'	shale w/ 3"-5" zone of siltstone.	
Core #2:	6734-85,	cut and recovered 51':	
	8'	sand, reworked, heavily clay filled, shaly streaks, very hard and tite, no shows.	
	10'	siltstone, grey, hard, shaly.	
	3'	shale, black, silty.	
	4'	sand, grey, fine grained, reworked w/ thin black shale streaks, clay filled, hard, tite, no shows.	
	9'	sand, white to grey, fine grained, clay filled carbonaceous inclusions, hard and tite, some spotty stain, no odor, no fluorescence.	
	9'	shale, black, streaks of siltstone.	
	8'	sand, grey, very fine grained, clay filled, reworked, hard, tite, no shows.	

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Log tops:		
Niobrara	5860	
Ft. Hays	6244	
Carlile	6282	
Greenhorn	6350	
Bentonite	6580	(-1549)
"D" Sand	6675	(-1644)
"J" Zone	6733	(-1702)
Log TD	6837	
Driller's TD	6840	