

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



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File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Vessels Oil & Gas Company

3. ADDRESS OF OPERATOR
600 S. Cherry Street, Suite 1220, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SWSW Section 18-T3S-R61W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO. *WILD CAT CONS. COMM.*
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Tippett
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 18-T3S-R61W

14. PERMIT NO. 76-596 DATE ISSUED 7/14/76
12. COUNTY Adams 13. STATE Colo

15. DATE SPUDDED 7/14/76 16. DATE T.D. REACHED 7/22/76 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7/23/76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5118 GL 5124 KB 19. ELEV. CASINGHEAD 5118

20. TOTAL DEPTH, MD & TVD 7027 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY → 0-7027

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-FDC/GR
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	253	1 1/4	175 sxs Reg + 3% cc	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

DVR
FJP
JAM
JJD
GCN

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Operator-Agent DATE 8/25/76

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO CORES NO DRILL STEM TESTS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4010	
Sussex Sd	4182-4256	
Niobrara	6054	
Timpas	6435	
Carlile	6474	
Greenhorn	6550	
Bentonite	6767	
"D" Sand	6866	
"J" Sand	6920	
Skull Creek	7034	

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