

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



RECEIVED
JUL 13 1976

13

COLO. OIL & GAS CONS. COMM.

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN REENTER

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Vessels Oil and Gas Company PHONE NO. _____

3. ADDRESS OF OPERATOR
600 S. Cherry Street, Suite 1220, Denver, Colo. 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface SWSW Section 18-T3S-R61W
 At proposed prod. zone _____

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Tippett

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 18-T3s-R61W

12. COUNTY Adams **13. STATE** Colorado

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
4 miles East and 3 miles North of Strasburg, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE* 640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH "J" 7000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5118 GL 5124 KB

22. APPROX. DATE WORK WILL START
July 14, 1976

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	150'	100 sxs + 3% cc

* DESCRIBE LEASE

SW/4 SW/4 "J" Sand Test

Blanket

DVR	
FJP	
WHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotter</i>
GCH	
CGM	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *Robert P. Cunningham* TITLE Operator Agent DATE 7/12/76

(This space for Federal or State Office use)

PERMIT NO. 76 596 APPROVAL DATE _____

APPROVED BY *D.V. Rogers* TITLE DIRECTOR DATE JUL 14 1976
D & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY: _____

A.P.I. NUMBER
05 001 7154

See Instructions On Reverse Side

76-596

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APPLICATION

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ROUTING SLIP

1/18/78

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input checked="" type="checkbox"/>

Plotted

Date Permit Received
Feb. 7, 1979

PERMIT NO. 79-87

BOND Blanket

Date of Check 2/16/79
Check # 04594 Amt. \$ 75.00
Name of Company Vessels Oil + Gas Co.

Maker of Check Same
Bank Check Issued On Colorado Natl. Bank

Refund \$ _____ Requested By _____
Date Refund Request Sent to Accounting _____
Remarks _____

A.P.I. NUMBER

02 001 7124

DIRECTOR

76 293

Operator Agent

7/12/78