

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/01/2022

Submitted Date:

08/08/2022

Document Number:

688312833

FIELD INSPECTION FORMLoc ID 320672 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10646

Name of Operator: AXIS EXPLORATION LLC

Address: 370 17TH ST SUITE 5200

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Civitas		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204395	WELL	TA	04/01/2020	DSPW	005-06480	REEVES 32-21 4	TA

General Comment:

Routine UIC Inspection, passed

Form: (04)403064433 6/2/2022 This well is designated inactive and must be properly returned to production, plugged and abandoned, have an approved Form 5B or be submitted on a Form 6A (to be designated as Out of Service) no later than no later than November 1, 2022.

LocationOverall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	720-340-5540	Date:	
Corrective Action:			

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	well had LO/TO		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 204395 Type: WELL API Number: 005-06480 Status: TA Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 700 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 04/16/2018

Brhd: Pressure or inches of Hg SBDI Previous Test Pressure _____ AnnMTReq: _____

Comment: 7/14/2 Tubing was at 700 psi. Recommend blowing down the tubing and verifying if it comes back. Tubing was 0 psi at this time. A trailer park is location ~3000' east of well. Per DB/COGCC Engineer on 1/19/2021, "Isolation is not within 100' of perforations - reset or variance in front of restoring as IJ well." Per wellbore diagram-packer at 6940', perfs at 7736-7372'.
 Verify if flowline was removed during tank battery decommissioning because there is a small area of subsidence east

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: TA since 11/1/2019 on scout card.

Document #403064433 04 (OBJ-TA) -00 TA date: 10/14/2019 Attachment count: 2
 APPROVED 6/2/2022 6/1/2022

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Contact COGCC Engineering.

Date: 11/01/2022

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688312844	Axis Reeves 32-21 4	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5823318