

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/26/2022

Submitted Date:

08/01/2022

Document Number:

690900207**FIELD INSPECTION FORM**Loc ID 312756 Inspector Name: FISCHER, ALEX On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10386Name of Operator: POC-I LLCAddress: P.O. BOX 51208City: CASPER State: WY Zip: 82605**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments9 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Podi, Rebecca		rpodio@gmail.com	
Mink, Eric		eric.mink@state.co.us	
Ramsey, Scott		scott.ramsey@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
312756	LOCATION	AC			-	ILES DOME UNIT-64N92W 23SWNW	EI
480890	TANK BATTERY	AC	10/07/2021		-	Iles Dome Tank Battery	EI

General Comment:

On July 26, 2022, 2016 COGCC Environmental Staff (Alex Fischer) conducted an environmental field inspection of POC-I LLC (POC) Operator Number 10386 Isle Dome Location ID: 312756, Pit IDs: 116589 and 116587 and Spill/Release ID: 482343. Weather was sunny temperature app70 degree F and wind from the south. Production Facility active at time of inspection.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Sign not legible.		
Corrective Action:	Comply with Rule 605.h.	Date:	09/01/2022
Type	TANK LABELS/PLACARDS		
Comment:	Sign not legible.		
Corrective Action:	Comply with Rule 605.g.	Date:	09/01/2022

Emergency Contact Number:

Comment: Emergency Contact Number out of date. At approximately 13:50 the emergency contact number (1-877-276-3356) was called to report these findings. There was a recording taking a survey regarding the number of individuals in the household over the age of 50.

Corrective Action: Comply with Rule 605.a.(4).

Date: 09/01/2022

Overall Good: ☐**Spills:**

Type	Area	Volume		
Produced Water	Valve	>= 5 bbls		
Comment:	Fluids were observed being discharged to the ground surface from a faulty transfer pump pumping from the second small pit to an unknown flowline at a rate pf 0.5 to 1.0 gallons per minute			
Corrective Action:	Immediately cease discharge to the ground surface and submit an Initial Form 19 Spill/Release Report.			Date: 07/29/2022

In Containment: No

Comment: Fluids were observed flowing from the faulty transfer pump over the ground surface and into the large pit.

☒ Multiple Spills and Releases?

Equipment:

Type:	#		corrective date
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	7		CENTRALIZED BATTERY		,	
Comment:	Tanks are weeping oil at bolted seams.					
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.					Date: 09/01/2022

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Berm compromised along the eastern side of the tank battery.				
Corrective Action:	Comply with Rule 603.o				Date: 09/01/2022

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities								
Facility ID:	312756	Type:	LOCATION	API Number: -	Status:	AC	Insp. Status:	EI
Facility ID:	480890	Type:	TANK	API Number: -	Status:	AC	Insp. Status:	EI

Environmental**Spills/Releases:**

Type of Spill: OIL

Estimated Spill Volume: _____

Comment: Spill ID: 482343 Oil on water surface and oily residue in the vegetation up-gradient and down-gradient of the culvert beneath access road. Oil stained booms down-gradient of culvert. Oil stained booms up-gradient of culvert.

Corrective Action: The operator shall immediately begin active remediation of HC impacts from Spill ID: 482343.

Date: 06/28/2022

Reportable: YES

GPS: Lat _____

Long _____

Proximity to Surface Water: 0

Depth to Ground Water: _____

Water Well Complaint:

Lat _____

Long _____

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
Oily Soil	Tanks	Inadequate		
Comment		Oily gravel noted throughout the tank battery.		
Corrective Action		Control and contain spills/releases and clean up per Rule 912.a. 24 hours to remove free fluids. 30-days to remove stained soil.		Date: 08/03/2022

Spill/Remediation:

Comment: Fluids were observed being discharged to the ground surface from a faulty transfer pump pumping from the second small pit to an unknown flowline at a rate pf 0.5 to 1.0 gallons per minute.

Corrective Action: Control and contain spills/releases and clean up per Rule 912.a.

Date: 07/27/2022

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

COGCC Comments

Comment	User	Date
<p>The following is a summary:</p> <p>Spill/Release ID: 482343</p> <ul style="list-style-type: none"> • Oil on water surface and oily residue in the vegetation up-gradient and down-gradient of the culvert beneath access road. • Oil stained booms down-gradient of culvert. • Oil stained booms up-gradient of culvert. <p>Pit Facility ID: 116589</p> <ul style="list-style-type: none"> • The two smaller pits are fenced and netted. Oil covered 100% of the surface on both pits. The net is compromised on both pits. • The first pit had hydrocarbon (HC) staining on top of the berm of the pit. • Fluids were observed being discharged to the ground surface from a faulty transfer pump pumping from the second small pit to an unknown flowline at a rate of 0.5 to 1.0 gallons per minute; • Liner compromised in the second small pit, floating on the oil surface with fluid level up to and possible onto the earthen pit berm (less than 2' of freeboard). • Storm water and surface flow run into the larger Pit (116589) creating an alluvial fan of sediment into the pit <p>Pit Facility ID: 116587</p> <ul style="list-style-type: none"> • Visible HC sheen across approximately 1/3 of the pit fluid surface and oil covering the remainder of the pit fluid surface. • Holes and gaps in netting. <p>Location ID: 312756</p> <ul style="list-style-type: none"> • Signage, placarding, and label not legible on most of the seven (7) tanks because of either not in place, fading, and covered with oil from overflow of tanks. • Berms compromised along the eastern side of the tank battery. • Oil staining throughout the gravel within the tank battery along the eastern side of the tank battery. • Oil tanks weeping oil from bolted seams. • Emergency Contact Number out of date. At approximately 13:50 the emergency contact number (1-877-276-3356) was called to report these findings. There was a recording taking a survey regarding the number of individuals in the household over the age of 50 <p>At approximately 13:55 the number 307-237-7854 was called. Tess answered the phone where she was informed of the emergency contact number recording, the transfer pump issues, the compromised liner, and holes and gaps in the netting on all three (3) pits. She stated that she would relay the information to Rebecca and that they would contact the pumper.</p> <p>On 8/27/2022 an email was sent to POC (Rebecca Podio) conveying the observation noted during the 8/26/2022 field inspection.</p> <p>On 8/27/2022 at approximately 12:30 Terry (field personnel) for the operator called Alex Fischer and stated that the transfer pump issue had been addressed and that the liner piece had been repaired.</p> <p>Corrective actions (CAs) from Inspection Doc #690900204 have not been addressed and are still in effect.</p> <p>Conditions of Approval (COAs) from Initial F19 Doc #403082635 have not been addressed and are still in effect.</p> <p>Conditions of Approval (COAs) from Supplemental F19 Doc #403092167 have not been addressed and are still in effect.</p> <p>The operator shall immediately begin active remediation of HC impacts from Spill ID: 482343 by qualified environmental or remediation professionals.</p> <p>The operator shall cease use of the second pit until they have demonstrated compliance with Rule 909.</p>	fischera	08/01/2022

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403123151	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5817842
690900208	POC Isle Dome 20220626 Photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5817835

690900211	20220727 email to POC - Isle Dome Pit Issues Observed 7_26_2022	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5817836
690900212	Isle Dome Pits Numbering	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5817837
690900213	20220726 POC Isle Dome Location ID 312756 and Pit ID 116589 Inspection rev1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5817838