

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/22/2022

Submitted Date:

08/05/2022

Document Number:

700704423

FIELD INSPECTION FORM

 Loc ID _____ Inspector Name: _____ On-Site Inspection
 315693 _____ Ramsey, Scott _____ 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: _____ 10384 _____
 Name of Operator: GENESIS GAS & OIL COLORADO LLC _____
 Address: 2441 NACOGDOCHES RD PMB 701 _____
 City: _____ SAN ANTONIO _____ State: _____ TX _____ Zip: _____ 78217 _____
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- _____ 22 Number of Comments
- _____ 12 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kimmel, March	210-363-2859	mkimmel@genesigoco.com	
, COGCC		mike.leonard@state.co.us	
, COGCC		conor.pesicka@state.co.us	
Jensen, David	(816) 222-7500	djensen@genesigoco.com	Exec. VP
, COGCC		shaun.kellerby@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231362	WELL	SI	02/01/2019	OW	103-09032	MOORE 3-11 MH	SI

General Comment:

COGCC Inspection Report Summary

On Friday 7/22/2022 at approximately 1100, I, Inspector Scott Ramsey, conducted a routine inspection at Genesis Moore 3-11MH, at Location # 315693 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed well is not producing oil and is hooked to multiple generators and Crypto Currency Mining Equipment. NO evidence of gas being metered. There is no form 4 on file for this equipment. The generators were NOT running at the time of inspection. There is no evidence of a meter for the gas being used. Electrical lines are all laying on the ground where wildlife could potentially be electrocuted. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management.

During this inspection the following possible compliance issues were observed:

1. Random debris.
2. Staining around well.
3. Stuffing box leaking.
4. No belt guard on pump jack.
5. Stored equipment.
6. Electrical lines are all laying on the ground where wildlife could potentially be electrocuted.
7. Open holes for wildlife to enter.
8. 5 gallon bucket with a corrosive sticker not contained.
9. Tank is lacking labeling.
10. Battery sing has wrong information and no emergency contact numbers.
11. Tank has a drain line going to a pit that has no lining.
12. Tank also has an open line on top of tank open to atmosphere. With strong petroleum odor.
13. Well head signage is lacking information.

Refer to photograph of observed compliance issue.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank is lacking labeling.		
Corrective Action:	Provide proper labeling.		Date: <u>09/02/2022</u>
Type	BATTERY		
Comment:	Battery sing has wrong information and no emergency contact numbers.		
Corrective Action:	Provide proper signage.		Date: <u>09/02/2022</u>
Type	WELLHEAD		
Comment:	Well head signage is lacking information.		
Corrective Action:	Provide proper signage.		Date: <u>09/02/2022</u>
Emergency Contact Number:			
Comment:	None present		
Corrective Action:	Provide proper 24 hour operator contact number and/or local emergency contact.		Date: <u>09/02/2022</u>
Good Housekeeping:			
Type	OTHER		
Comment:	Stuffing box leaking.		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition		Date: <u>08/12/2022</u>
Type	OTHER		
Comment:	Open holes for wildlife to enter.		
Corrective Action:	Eliminate possibility of wildlife to enter open lines/holes.		Date: <u>08/05/2022</u>
Type	DEBRIS		
Comment:	Random debris.		
Corrective Action:	Remove all debris.		Date: <u>08/05/2022</u>
Type	OTHER		
Comment:	Random staining.		
Corrective Action:	Remove all impacted material.		Date: <u>08/12/2022</u>
Type	OTHER		
Comment:	5 gallon bucket with a corrosive sticker not contained.		
Corrective Action:	Install proper labeling and secondary containment.		Date: <u>08/12/2022</u>
Type	OTHER		
Comment:	No belt guard on pump jack.		
Corrective Action:			Date:
Type	STORAGE OF SUPL		

Comment:	Stored equipment.		
Corrective Action:	Remove all stored equipment not being used for operations.	Date:	09/02/2022
Type	OTHER		
Comment:	Electrical lines are all laying on the ground where wildlife could potentially be electrocuted.		
Corrective Action:	Eliminate possibility of wildlife being tangeled in or electrocuted.	Date:	08/12/2022

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Livestock fence (barb wire)		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	See stored equipment		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	See stored equipment		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Well head		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Electric Generator and Crypto Currency Mining Equipment. With no evidence of gas from well being metered.		
Corrective Action:	Submit Form 4 Sundry Gas Capture Plan that reflects current operations	Date:	08/05/2022

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1		STEEL AST		
Comment:					
Corrective Action:					Date:

Paint	
Condition	<input type="text"/>

Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	YES		
Comment:	Tank has an open line on top of tank open to atmosphere. With strong petroleum odor.		
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 231362 Type: WELL API Number: 103-09032 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last produced 1/2019. A warning letter Document # 402720706 for no form 7 on file. lack of monthly reporting.

Corrective Action:

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: NO Pit ID: _____ Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action:

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: _____

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action:

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
700704432	Photo log	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5821876