

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/04/2022

Submitted Date:

08/04/2022

Document Number:

701103418

FIELD INSPECTION FORMLoc ID 313024 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 3975

Name of Operator: ARGALI EXPLORATION COMPANY

Address: PO BOX 416

City: RANGELY State: CO Zip: 81648

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

5 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
General, Contact		argaliexplorationcompany@gmail.com	
Morgan, John		john.morgan@state.co.us	
Burn, Diana		diana.burn@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223380	WELL	SI	01/01/2020	DSPW	081-06744	Federal 1-35 06744	SI

General Comment:

COGCC Follow Up UIC Inspection Report Summary

Follow up to 3/10/2022 inspection # 702000027 and 7/20/2021 inspection 689806095

Uncorrected action item

- Inspector on location to witness MIT after holes were found in casing during previous MIT attempt. Casing could not hold pressure. Test failed. Operator made decision in field to plug the well and will be submitting paperwork to do so promptly.

- Bradenhead inaccessible or not visible.

During this inspection the following compliance issues were observed:

- 55 gallon drum of Glycol over turned with out bung. Stained ground around the area of the drum.

- Weeds on location.

- 2 unmarked deadmen. Markers not brightly colored and not 4' tall

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

Location				
Lease Road:				
Type	Main			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	911			
Corrective Action:			Date:	
Good Housekeeping:				
Type	WEEDS			
Comment:	Weeds on location.			
Corrective Action:	Comply with Rule 606		Date:	08/20/2022
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Glycol	WELLHEAD	<= 1 bbl		
Comment:	55 gallon drum of Glycol over turned with out bung. Stained ground around the area of the drum.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 09/10/2022
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Equipment:				
Type: Bradenhead	# 1			corrective date
Comment:	Bradenhead inaccessible or not visible. Written up on 7/20/2021 inspection doc.# 689806095			
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)			Date: 08/09/2021
Type: Deadman # & Marked	# 4			
Comment:	2 unmarked deadmen. Markers not brightly colored and not 4' tall			
Corrective Action:	Install proper guy line markers per Rule 1003.a			Date: 08/20/2022
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:			Date:	
Flaring:				

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 223380 Type: WELL API Number: 081-06744 Status: SI Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>LWIS</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>08/25/2016</u>
			AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: Inspector on location to witness MIT after holes were found in casing during previous MIT attempt. Casing could not hold pressure. Test failed. Operator made decision in field to plug the well and will be submitting paperwork to do so promptly.Corrective Action: **Immediately shut in well and disconnect flowline or disable/LOTO injection pump.** Date: 03/16/2022

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Fail	55 gallon drum with secondary containment

Comment: [See spill report](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103422	Inspection 701103418 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5821797