

FORM
2

Rev
05/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403123866

(SUBMITTED)

Date Received:

08/04/2022

APPLICATION FOR PERMIT TO

☐ Drill ☐ Deepen ☐ Re-enter ☒ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: _____

Refill ☐

ZONE TYPE SINGLE ZONE ☒ MULTIPLE ZONES ☐ COMMINGLE ZONES ☐

Sidetrack ☒

Well Name: Slanovich Well Number: 32-1
Name of Operator: JAVERNICK OIL COGCC Operator Number: 44390
Address: 3040 E MAIN
City: CANON CITY State: CO Zip: 81212
Contact Name: James Javernick Phone: (719)671-3787 Fax: ()
Email: javernick1@gmail.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20100119

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$ _____

WELL LOCATION INFORMATION

Surface Location

QtrQtr: NWSW Sec: 32 Twp: 19S Rng: 69W Meridian: 6

FNL/FSL

FEL/FWL

Footage at Surface: 1829 Feet FSL 970 Feet FWL

Latitude: 38.350170 Longitude: -105.140940

GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 02/14/1989

Ground Elevation: 5440

Field Name: FLORENCE-CANON CITY Field Number: 24600

Well Plan: is ☒ Directional ☐ Horizontal (highly deviated) ☐ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: 32 Twp: 19S Rng: 69W Footage at TPZ: 1829 FSL 970 FWL
Measured Depth of TPZ: 1536 True Vertical Depth of TPZ: 1536 FNL/FSL FEL/FWL

Base of Productive Zone (BPZ)Sec: 32 Twp: 19S Rng: 69WFootage at BPZ: 1123 FSL 1501 FWLMeasured Depth of BPZ: 3700True Vertical Depth of BPZ: 3489 FNL/FSL FEL/FWL**Bottom Hole Location (BHL)**Sec: 32 Twp: 19S Rng: 69WFootage at BHL: 1123 FSL 1501 FWL

FNL/FSL

FEL/FWL

LOCAL GOVERNMENT PERMITTING INFORMATIONCounty: FREMONTMunicipality: Coal Creek

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I) (A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☐ Yes ☒ No

☐ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: _____ Date of Final Disposition: _____

Comments: _____

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Surface Owner Protection Bond (if applicable): _____

Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

☒ Fee☐ State☐ Federal☐ Indian☐ N/A**LEASE INFORMATION**

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

SW/4, 32, 19S, 69WTotal Acres in Described Lease: 160Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 1320 Feet
Building Unit: 1495 Feet
Public Road: 766 Feet
Above Ground Utility: 2275 Feet
Railroad: 5280 Feet
Property Line: 970 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
PIERRE	PRRE	Exempt		

Federal or State Unit Name (if appl):

Unit Number:

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? No

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: 970 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: Feet

Exception Location

- ☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers.

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 3700 Feet

TVD at Proposed Total Measured Depth 3489 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: 262 Feet ☐ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? No

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than

or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? No

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	8+3/4	7	J-55	20	0	200	50	200	0
1ST LINER	6+1/8	4+1/2	J-55	11.6	0	3700			
OPEN HOLE	6+1/8				0	3700			

☒ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

Zone Type	Formation /Hazard	Top M.D.	Top T.V.D.	Bottom M.D.	Bottom T.V.D.	TDS (mg/L)	Data Source	Comment
Hydrocarbon	Pierre	1500	1500	3700	3489		Other	Pierre is under-pressured and will not flow to surface naturally

OPERATOR COMMENTS AND SUBMITTAL

Comments: This application concerns the reentry and sidetrack of an existing well - the Slanovich 32-1. An uncemented liner is in the hole. Attempts will be made to recover the liner down to circa 2,200 ft where a 200 foot cement will be set providing a KOP at 2000 ft. The well will terminate in the lower Pierre just above the Sharon Springs. If productive 4 1/2" liner and perforated 4 1/2" pipe will be run to TD

This application is in a Comprehensive Area Plan No CAP #: _____

Oil and Gas Development Plan Name _____ OGDID #: _____

Location ID: 322227

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: James Javernick

Title: CEO/Owner Date: 8/4/2022 Email: javernick1@gmail.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____
Expiration Date: _____

API NUMBER

05 043 06122 00

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Community Outreach and Notification	Operator will provide notice to the Surface Owner and Relevant Local Government pursuant to Rule 412.a.(4).
2	General Housekeeping	Materials and fluids will be stored neat and orderly. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. The location will be inspected daily for loose trash which will be picked up and secured appropriately.
3	Storm Water/Erosion Control	This location will be visually inspected on a daily basis. Any identified issues will be dealt with promptly
4	Dust control	Operator will employ various practices to minimize fugitive dust emissions. Dust from vehicular traffic will be mitigated via 1. use of a pre-existing well location and gravel access road, 2. limited vehicular access, 3. speed limits & 4. road maintenance as required. This well will be drilled using air as the drilling medium. All air and cuttings/dust will be passed through a dust collection system ("bag house") prior to release.
5	Noise mitigation	The operator plans on drilling during daily hours only thereby reducing impacts of noise and rig lighting on Building Units. The location is in a valley further reducing visual and noise impacts.
6	Odor mitigation	The operator will be drilling with air, greatly reducing the potential for odors resulting from drilling and completion operations
7	Drilling/Completion Operations	As the well will be drilled using air no pits will be used on this location. All liquid returns from the well will be contained in a steel tank
8	Drilling/Completion Operations	A Directional Survey will be run from TD to the KOP and submitted.
9	Drilling/Completion Operations	The Operator will provide the COGCC Inspector with 48 hours notice of MIRU

Total: 9 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403127534	LEASE MAP
403127535	DEVIATED DRILLING PLAN
403127536	WELL LOCATION PLAT
403127537	WELL LOCATION PLAT

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)



Public Comments

No public comments were received on this application during the comment period.

