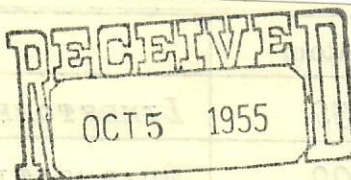


| | | | |
|---|----|--|--|
| 0 | | | |
| | | | |
| | 35 | | |
| | | | |
| | | | |

Locate
Well
Correctly

00792421

Fi triplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

6109
5113
996

Field WILDCAT Company ELPASGAR OIL COMPANY
County ADAMS Address 1402 MILE HIGH CENTER
Lease U.P.R.R. NOONEN A
Well No. 1 Sec. 35 Twp. 3S Rge. 59W Meridian 6TH State or Pat. COLORADO
Location 330 Ft. (S) of NORTH Line and 330 Ft. (E) of WEST line of NW 1/4 Elevation 5113
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Benjamin E. Elenbogen
Partner

Date

October 4, 1955

Title

The summary on this page is for the condition of the well as above date.

Commenced drilling SEPTEMBER 15, 19 55 Finished drilling SEPTEMBER 27, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

| SIZE | WT. PER FOOT | MAKE | WHERE LANDED | NO. OF SKS. CEMENT | STOOD HOURS | PRESSURE TEST PSI |
|--------|--------------|------|--------------|--------------------|-------------|-------------------|
| 10 3/4 | 32.5 | J-55 | 97' | 100 | 12 | 1,000 |
| | | | | | | |
| | | | | | | |

COMPLETION DATA

AJJ
DVR
FJK
OPS
HHM
AH
JJD
FILE

Total Depth 6261 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6261
Casing Perforations (prod. depth) from NONE to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____
Prod. began ASA 19 ____ Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log YES Date SEPT. 27 19 55 Straight Hole Survey NO Type _____
MICROLOG YES Date SEPT. 27 19 55 Other Types of Hole Survey NONE Type _____
Time Drilling Record YES (Note—Any additional data can be shown on reverse side.)
Core Analysis NO Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

| FORMATION | TOP | BOTTOM | REMARKS |
|---------------------------------|-------------|-------------|---|
| <u>TERTIARY SAND AND SHALES</u> | <u>0</u> | <u>950</u> | <u>SHALE WITH NUMEROUS QUARTZITIC SAND STRINGERS.</u> |
| <u>PIERRE</u> | <u>950</u> | <u>5139</u> | <u>SHALE</u> |
| <u>NIOBRARA</u> | <u>5139</u> | <u>5628</u> | <u>LIMEY SPECKLED SHALE WITH SAND IN</u> |

(Continue on reverse side)

PART.

[illegible]

| | | | | | |
|------------|---|-----|---|-----------------------------|----|
| AND CHAIRS | 0 | 170 | 2 | TABLE WITH LINEN AND CHAIRS | 13 |
|------------|---|-----|---|-----------------------------|----|

3. THE STATE OF TEXAS, COUNTY OF DALLAS, ss. I, the undersigned, a Notary Public in and for said State and County, do hereby certify that the foregoing is a true and correct copy of the original of the same as the same appears from the records of said County.

| | | | |
|----|-------|-----|----|
| 11 | 23.15 | 032 | 11 |
|----|-------|-----|----|

| | | | |
|---------|------|------|----------------------------------|
| YORRABA | 5132 | 5636 | LIME SPECKLED SHALE WITH SAND IN |
|---------|------|------|----------------------------------|