

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

triplicate for Patented and Federal lands.
quadruplicate for State lands.



00230690

RECEIVED 3
MAR 7 1975

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CON. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10-T3S-R61W

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Samedan Oil Corporation - LeClair-Westwood, Inc. → 825-4258

3. ADDRESS OF OPERATOR
388 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface C NE NW Section 10, T3S, R61W
At top prod. interval reported below
At total depth (660' FNL & 1980' FWL)

14. PERMIT NO. 74 879 DATE ISSUED 10-21-74

15. DATE SPUDDED 12-26-74 16. DATE T.D. REACHED 1-6-75 17. DATE COMPL. (Plug & Abd.) 1-9-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5050' KB 19. ELEV. CASINGHEAD 5043' GL

20. TOTAL DEPTH, MD & TVD 6890' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY ----- 23. INTERVALS DRILLED BY → A11 ROTARY TOOLS CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) DRY HOLE 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-electrical & compensated formation density 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side) See Attached

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	183' KB	12-1/4"	160 sx.	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKED OFF (MD)
		NONE				NONE	

31. PERFORATION RECORD (Interval, size and number) DRY HOLE 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DRY HOLE WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geological Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. H. Leach, Jr. TITLE President DATE 3-6-75

See Spaces for Additional Data on Reverse Side

pea 2/14/75 - 9