

RECEIVED
 FEB 26 1975
 INVOICE
 803203



SEND ALL REMITTANCES TO
 P. O. DRAWER 1431
 DUNCAN, OKLAHOMA 73533

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A D...
 FORM 1965-R3

WELL NO. AND FARM Price # 1	COUNTY E Box 414 Adams	STATE Colo	DATE 2-14-75
OWNER Sammethan Oil Corp	CONTRACTOR Gibson Well Service		DUNCAN USE ONLY
CHARGE TO Sammethan Oil Corp	DELIVERED TO LOC	LOCATION Brighton	CODE 55410
SHIP TO Bill Patterson Bldg, Denver, Colo	SHIPPED VIA Co Truck	LOCATION 2	CODE
0 - 404.80 ✓	CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	LOCATION 3	CODE
8 - 149.13 ✓		ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-378777
	TOTAL ACID - 30 DAYS	WELL TYPE Gas Workover	CODE 64
TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		NO. COPIES PTA	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
ROOD-117				Mileage	48	mi			1.10	52	80
ROOD-058				BASE CHARGE	210	FT	1	HRK		350	00
504-013				Ideal Type II Unit/Borehole	35	3/8			2.51	87	85
500-207				SERVICE CHARGE ON MATERIALS RETURNED							
500-314				SERVICE CHARGE	35				1.55	17	75
				3290 TOTAL WEIGHT	73 LOADED MILES		120 TON MILES		1.35	48	03

WAS JOB SATISFACTORILY COMPLETED? _____ WAS OPERATION OF EQUIPMENT SATISFACTORY? _____ WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____		TAX REFERENCES _____ _____ _____	SUB TOTAL 553 73
Customer or His Agent <i>Patton</i>		Halliburton Operator PATTON	TOTAL 553 73

file
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JOB SUMMARY

HALLIBURTON LOCATION

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P. Price

WELL DATA

COLO. QUAR. BKS. CONS. FORM

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY _____

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

SPC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	1	4 1/2	0			
LINER						
TUBING	6	2 3/8	0	210		
OPEN HOLE		7 1/2	1 1/2	210		TOTAL DEPTH:
PERFORATIONS			0	1 1/2		SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 2-14 TIME 0545	DATE 2-14 TIME 1000	DATE 2-14 TIME 1200	DATE 2-14 TIME 1

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
SHOT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER 1/8" Sizer	1	Valco

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Patterson	72-67	
D. Price	51-C	B...
W. ...	72-50	
	60M	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

IN. AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

BELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PROPPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CMT

DESCRIPTION OF JOB 1 1/2"

JOB DONE THRU: TUBING CASING ANNULUS TRG./ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR Patterson COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
				EMUL				
				EMUL				

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

OPERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ 5 _____ DISPL. _____ 1 _____ OVERALL _____ 3 1/2 _____

CEMENT LEFT IN PIPE _____

REASON _____ 0 _____

PREFLUSH: BBL.-GAL. _____ 13 _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. _____ 7 _____

TOTAL VOLUME: BBL.-GAL. _____ 13 _____

REMARKS

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WORK ORDER CONTRACT AND PRE-TREATMENT DATA

RECEIVED FEB 26 1975

FORM 1908 R-2 A Division of Halliburton Company DUNCAN, OKLAHOMA 73533

OLD. OIL ATTACH TO INVOICE & TICKET NO. 8055

DISTRICT Brighton DATE 2-14-75

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Sammedan Oil Corp (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Price SEC. 10 TWP. 35 RANGE 6/W

FIELD COUNTY STATE Colo OWNED BY Sammedan

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS, BORE HOLE, INITIAL PROD., PRESENT PROD.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Handwritten notes: 25 SKS 135-210, 10 SKS 0-30 FT

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED DATE 2-14-75 TIME 1000 A.M. P.M. CUSTOMER file 13

JOB LOG

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CUSTOMER

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PAGE NO.

JOB TYPE

PTA

COLO. OIL & GAS CONS. COMM.

DATE 2-14-75

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0845							Called out
	0900							Left camp
	1030							on location
	1100							SET up
	1300							Plug # 1 @ 132-210
	1305	5	10					Water Ahead
	1307							Mix 35 SKS G
	1315		1.5					Displace
	1316							Plug down
	1340							Plug # 2 @ 0-30
	1341	5	5					Water Ahead
	1342							Mix 10 SKS G
	1345	1	1					Displace
	1346							Plug down
								Thank you
								No Delays customer
								No DELAYS HAMILTON