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A D I  
FORM 1905-R3SEND ALL REMITTANCES TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

1 PAGES

RECEIVED  
FEB 26 1975INVOICE  
NO. 803203

WELL NO. AND FARM <b>Price #1</b>	COUNTY <b>E Box 414</b>	STATE <b>Colo</b>	DATE <b>2-14-75</b>
OWNER <b>Sammethan Oil Corp</b>	CONTRACTOR <b>Gibson Well Service</b>	DUNCAN USE ONLY	
CHARGE TO <b>Sammethan Oil Corp</b>	DELIVERED TO <b>LOC</b>	LOCATION <b>Brighton</b>	CODE <b>55/10</b>
ADDRESSES <b>80202 Bill Patterson Bldg, Denver, Colo</b>	SHIPPED VIA <b>Co Truck</b>	LOCATION <b>2</b>	CODE
<b>0 - 404.80 ✓</b>	CUST. INV. REQ. ORIG. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	REQUISITION <b>3</b>	LOCATION <b>3</b>
<b>B - 149.13 ✓</b>	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <b>B-378727</b>	CODE
	TOTAL ACID - 30 DAYS	WELL TYPE <b>Gas Workover</b>	CODE <b>66</b>
TERMS: <b>NET</b> DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		NO. COPIES <b>PTA</b>	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
ROOD-117				Mileage	48	mi			1.10	52	80
ROOD-057				Base Charge	210	FT	1	hrk		350	00
504-013				Idem Type II Unit/Borehole <sup>Colo</sup>	35	3/8			2.51	87	85
500-207				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
500-314				SERVICE CHARGE	35	CU. FT.			1.55	17	75
				3290 TOTAL WEIGHT 73 LOADED MILES	120	TON MILES			1.35	48	03

## TAX REFERENCES

SUB TOTAL

553 73

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

TAX \_\_\_\_\_

TAX \_\_\_\_\_

TAX \_\_\_\_\_

*Patton*  
Customer or His Agent

*Patton*  
Halliburton Operator

TOTAL

553 73

file 11



# JOB SUMMARY

HALLIBURTON  
LOCATION

RECEIVED

FEB 26 1975

## WELL DATA

COLORADO QUARTZITE CONS. FORM

FIELD \_\_\_\_\_ SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_ COUNTY \_\_\_\_\_

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD. OH. \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PERCENT PROD. OH. \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

SPC. DATA \_\_\_\_\_

NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
<i>J.P.</i>	4 1/2	0			
CASING					
LINER					
TUBING	2 1/2	0	210		
OPEN HOLE	7 1/2	155	210		TOTAL DEPTH:
PERFORATIONS		0	165		SHOTS/FT.
PERFORATIONS					SHOTS/FT.
PERFORATIONS					SHOTS/FT.

## JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
2-21-74	0545	2-21-74	1000	2-21-74	1200	2-21-74	1
CALLED OUT		ON LOCATION		JOB STARTED		JOB COMPLETED	

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>Patterson</i>	72-67	
<i>D. H. H.</i>	51-C	<i>B. H.</i>
<i>W. H. H.</i>	72-55	
	51-C	

DEPARTMENT *CMT*

DESCRIPTION OF JOB *111*

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TRG./ANN. ☐

CUSTOMER REPRESENTATIVE *X*

HALLIBURTON OPERATOR *Patterson* COPIES REQUESTED \_\_\_\_\_

## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	10	G		<i>2101</i>	<i>1</i>	<i>1-5</i>	<i>1.1</i>	<i>1.1</i>
2	10	G		<i>2101</i>	<i>1</i>	<i>1-5</i>	<i>1.1</i>	<i>1.1</i>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

OPERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ 5 \_\_\_\_\_ DISPL. \_\_\_\_\_ 1 \_\_\_\_\_ OVERALL \_\_\_\_\_ 33

CEMENT LEFT IN PIPE \_\_\_\_\_

REASON \_\_\_\_\_ 0

REMARKS \_\_\_\_\_

REMAIN

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**HALLIBURTON**  
SERVICES

**WORK ORDER CONTRACT**

**RECEIVED**

FEB 26 1975

FORM 1908 R-2

A Division of Halliburton Company  
DUNCAN, OKLAHOMA 73533

**AND PRE-TREATMENT DATA**

ATTACH TO  
INVOICE & TICKET NO.

DISTRICT Brighton

DATE 2-14-75

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

Sammadon Oil Corp

(CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE Price SEC. 10 TWP. 35 RANGE 6/W

FIELD ASPER COUNTY ASPER STATE Colo OWNED BY Sammadon

**THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT**

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_  
BORE HOLE \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF  
PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>		<u>4 1/2</u>			
LINER						
TUBING	<u>U</u>	<u>4.6</u>	<u>2 3/8</u>	<u>0</u>	<u>210</u>	
OPEN HOLE			<u>7 3/8</u>	<u>183</u>	<u>210</u>	SHOTS/FT.
PERFORATIONS			<u>5/8</u>	<u>0</u>	<u>210</u>	
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_

RTA  
25 SKS 135 - 210  
10 SKS 0 - 30 FT

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

**THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED**

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED \_\_\_\_\_ CUSTOMER

DATE 2-14-75

TIME 1000 A.M. P.M.



## JOB LOG

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FEB 26 1975

CUSTOMER

Sammied AN

PAGE NO.

JOB TYPE

PTA

COLO. OIL &amp; GAS CONS.

COMM.

DATE 2-14-75

FORM 2013

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0545							Called out
	0700							Left camp
	1000							on location
	1100							Set up
	1300							Plug # 1 @ 132-210
	1305	5	10					Water Ahead
	1307							Mix 35 SKS G
	1315		1.5					Displace
	1316							Plug down
	1340							Plug # 2 @ 0-30
	1341	5	5					Water Ahead
	1342							Mix 10 SKS G
	1345	1	1					Displace
	1346							Plug down
								Thank you
								No Delays customer
								No DELAYS HAMILTON

RETAIN

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