



00401772

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 14 1982

OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:				OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		Other _____	
b. TYPE OF COMPLETION:				NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		Other _____					
2. NAME OF OPERATOR Anadarko Production Company											
3. ADDRESS OF OPERATOR Box 351, Liberal, Kansas 67901											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)											
At surface 1320' FNL & 1980' FWL - E/2 NW											
At top prod. interval reported below											
At total depth											
Same											
14. PERMIT NO.				DATE ISSUED							
821010				10/6/82							
15. DATE SPUDDED				16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)			
10/16/82				10/23/82				NA (Plug & Abd.)			
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY			
6789				NA				NA			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)								25. WAS DIRECTIONAL SURVEY MADE			
NA								No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIF, CDL/CNL, Gamma Ray ²⁷											
Dresser Atlas Microlaterolog											
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)											
DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24#				12-1/4		600 sxs Common		0	
								Cmt circ.			
29. NA LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		30. NA TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)											
NA											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
NA											
33. PRODUCTION											
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
NA											
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Paul Campbell</u>				TITLE <u>Division Operations Manager</u>				DATE <u>11/4/82</u>			

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sand	6723	6751	DST #1 6723-6751 Miss run
J Sand	6723	6751	DST #2, 20-40-90-120 w/N ₂ O cushion, op w/very wk blow, rec 322' oil & gas cut mud, 332' water and gas cut mud, total fluid recovered 654', IHP 2696, IFP 1411-489, ISIP 1427 (40), FFP 319-286, FSIP 1411 (120), FHP 2613.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussek	4076'	
Nilbrara	5857'	
Fort Hayes	6195'	
Carlile	6234'	
X Marker	6539	
D Sand	6634'	
J Sand	6692'	

NOV 1 1985

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