



00401773

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

NOV 14 1982

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO. FEE	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Anadarko Production Company						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR Box 351, Liberal, Kansas 67901						7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME L & L Land Company	
At surface 1320' FNL & 1980' FWL - E/2 NW						9. WELL NO. A-1	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT NE Hombre	
At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26-3S-61W	
Same						12. COUNTY Adams	13. STATE Colorado
14. PERMIT NO. 821010		DATE ISSUED 10/6/82					
15. DATE SPUDDED 10/16/82	16. DATE T.D. REACHED 10/23/82	17. DATE COMPL. (Ready to prod.) NA (Plug & Abd.)		18. ELEVATIONS (DF, RESB, RT, GR, ETC.) 5102 GL, 5112 DF		19. ELEV. CASINGHEAD NA	
20. TOTAL DEPTH, MD & TVD 6789	21. PLUG, BACK T.D., MD & TVD NA	22. IF MULTIPLE COMPL., HOW MANY NA		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) NA						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIF, CDL/CNL, Gamma Ray Dresser Atlas Microlaterolog						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8	WEIGHT, LB./FT. 24#	DEPTH SET (MD)	HOLE SIZE 12-1/4	CEMENTING RECORD 600 sxs Common Cmt circ.		AMOUNT PULLED 0	
29. NA LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. NA TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) NA							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) NA				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Paul Campbell</u>				TITLE <u>Division Operations Manager</u> DATE <u>11/4/82</u>			

See Spaces for Additional Data on Reverse Side

3

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sand	6723	6751	DST #1 6723-6751 Miss run
J Sand	6723	6751	DST #2, 20-40-90-120 w/N ₂ O cushion, op w/very wk blow, rec 322' oil & gas cut mud, 332' water and gas cut mud, total fluid recovered 654', IHP 2696, IFP 1411-489, ISIP 1427 (40), FFP 319-286, FSIP 1411 (120), FHP 2613.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussek	4076'	
Nilbrara	5857'	
Fort Hayes	6195'	
Carlile	6234'	
X Marker	6539	
D Sand	6634'	
J Sand	6692'	