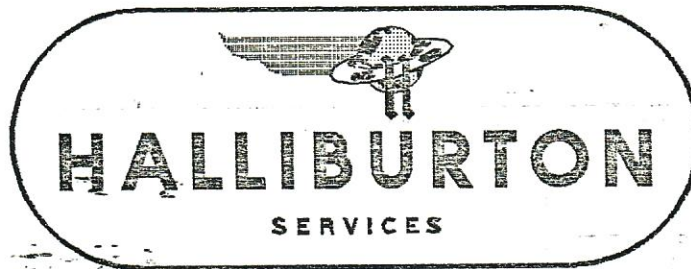




RECEIVED

JUL 13 1984

COLO. OIL & GAS CONS. COMM.



TICKET NO. 13336900

17-MAY-82

ROCK SPRINGS

FORMATION TESTING SERVICE REPORT

STATE	42-36	TEST NO.	1	TESTED INTERVAL	6071.1 - 6084.1	LEASE OWNER/COMPANY NAME	TIGER OIL COMPANY
LEASE NAME	WELL NO.	FIELD AREA	COUNTY	ADAMS	STATE	COLORADO	1/1
LEGAL LOCATION	36 35 59W	WILDCAT					
SEC. - TWP. - RNG.							

## EQUIPMENT &amp; HOLE DATA

FORMATION TESTED: J-1  
NET PAY (ft): \_\_\_\_\_  
GROSS TESTED FOOTAGE: 13.0  
ALL DEPTHS MEASURED FROM: KELLY BUSHING  
CASING PERFS. (ft): \_\_\_\_\_  
HOLE OR CASING SIZE (in): 7.875  
ELEVATION (ft): 5150  
TOTAL DEPTH (ft): 6116.0  
PACKER DEPTH(S) (ft): 6063, 6071, 6084  
FINAL SURFACE CHOKE (in): \_\_\_\_\_  
BOTTOM HOLE CHOKE (in): 0.750  
MUD WEIGHT (lb/gal): 10.00  
MUD VISCOSITY (sec): 120  
ESTIMATED HOLE TEMP. (°F): \_\_\_\_\_  
ACTUAL HOLE TEMP. (°F): 160 @ \_\_\_\_\_ ft

TICKET NUMBER: 13336900DATE: 5-4-82 TEST NO: 1TYPE DST: ON BTM. STRADDLEHALLIBURTON CAMP:  
ROCK SPRINGSTESTER: RYDERWITNESS: J. D. MC MULLIN

DRILLING CONTRACTOR:

TIGER DRILLING #37FLUID PROPERTIES FOR  
RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

SAMPLER ~~RECEIVED~~Psig AT SURFACE: JUL 13 1984cu.ft. OF GAS: COLO. OIL & GAS CONS. COMM.

cc OF OIL: \_\_\_\_\_

cc OF WATER: \_\_\_\_\_

cc OF MUD: \_\_\_\_\_

TOTAL LIQUID cc: \_\_\_\_\_

## HYDROCARBON PROPERTIES

OIL GRAVITY (°API): \_\_\_\_\_ @ \_\_\_\_\_ °F  
GAS/OIL RATIO (cu.ft. per bbl): \_\_\_\_\_  
GAS GRAVITY: \_\_\_\_\_

## CUSHION DATA

TYPE AMOUNT WEIGHT

\_\_\_\_\_  
\_\_\_\_\_

RECOVERED:

MEASURED FROM  
TESTER VALVE

REMARKS:























TICKET NO: 13236900

[illegible]

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		O.D.	I.D.	LENGTH	DEPTH
1		DRILL PIPE.....	4.000	3.340	5719.0
3		DRILL COLLARS.....	6.250	2.250	244.0
50		IMPACT REVERSING SUB.....	6.250	2.750	1.4
					5973.0
3		DRILL COLLARS.....	6.250	2.250	65.0
5		CROSSOVER.....	5.750	2.250	0.9
13		DUAL CIP SAMPLER.....	5.000	0.870	6.8
60		HYDROSPRING TESTER.....	5.000	0.750	5.0
					6043.0
80		AP RUNNING CASE.....	5.000	3.060	4.0
					6045.0
80		AP RUNNING CASE.....	5.000	3.060	4.0
					6049.0
15		JAR.....	5.000	1.500	5.0
16		VR SAFETY JOINT.....	5.000	1.000	2.7
70		OPEN HOLE PACKER.....	7.000	1.530	5.0
					6063.0
18		DISTRIBUTOR VALVE.....	5.000	1.680	2.0
70		OPEN HOLE PACKER.....	7.000	1.530	6.0
					6071.0
21		PERFORATED TAIL PIPE.....	5.750	2.400	5.0
5		CROSSOVER.....	6.125	2.250	1.0
16		VR SAFETY JOINT.....	5.000	1.000	2.7
70		OPEN HOLE PACKER.....	7.000	1.530	5.0
					6084.0
21		PERFORATED TAIL PIPE.....	5.750	2.400	25.0
81		BLANKED-OFF RUNNING CASE.....	5.750	2.400	4.0
					6113.0
TOTAL DEPTH					6116.0

EQUIPMENT DATA